


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input type="checkbox"/>				
APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers 2-21-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT THREE RIVERS				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) ML-49318			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		1308 FNL 2019 FWL		NENW	2	8.0 S	20.0 E	S		
Top of Uppermost Producing Zone		660 FNL 1980 FWL		NENW	2	8.0 S	20.0 E	S		
At Total Depth		660 FNL 1980 FWL		NENW	2	8.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 660			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 40			26. PROPOSED DEPTH MD: 7132 TVD: 7061				
27. ELEVATION - GROUND LEVEL 4802			28. BOND NUMBER LPM9046682			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 900	24.0	J-55 LT&C	8.7	Premium Lite High Strength	150	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 7132	17.0	J-55 LT&C	9.2	Premium Lite High Strength	430	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 08/09/2013				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047539470000			APPROVAL  Permit Manager							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers #2-21-820
NENW Sec 2 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	2,955'	Oil & Associated Gas
Lower Green River*	4,911'	Oil & Associated Gas
Wasatch*	6,761'	Oil & Associated Gas
TD	7,132' (MD)	7,061' (TVD)

NOTE: Datum, Ground Level (GL) Elevation: 4,802; Asterisks (*) denotes target pay intervals

A) The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-100	13 3/8				
SURFACE	11	900 ±	8 5/8	24.0	J-55	LTC	0.0636
PRODUCTION	7 7/8	7,132'	5 1/2	17.0	J-55	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	8.097	7.972	1,370	2,950	381,000	244,000
5 1/2	4.892	4.767	4,910	5,320	272,000	273,000

*The State of Utah will be notified 24 hours prior to running casing, cementing, and BOPE testing

FLOAT EQUIPMENT

SURFACE (8 5/8):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# J-55 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 200' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8):

Ready Mix – Cement to surface

SURFACE (8 5/8):

Cement Top: Surface

Surface - 400'

Lead: 150 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

400' - MD

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2):

Cement Top – 2,500'

Tail: 430 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The State of Utah will be notified 24 hours prior to running casing and cementing.

4. PRESSURE CONTROL EQUIPMENT

- A) The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:

- i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
- ii) Two adjustable chokes will be used in the choke manifold.
- iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
- iv) Pressure gauges in the well control system will be designed for drilling fluid.

C) BOPE Testing:

- a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
- b) All BOP tests will be performed with a test plug in place.
- c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. **MUD PROGRAM**

- A)** Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B)** Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGHT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. **ABNORMAL CONDITIONS**

- A)** No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,057 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,553 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B)** No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

- A)** Choke Manifold

- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well.

T8S, R20E, S.L.B.&M.

AXIA ENERGY

Well location, THREE RIVERS #2-21-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

1988 Brass Cap,
0.5' High,
E-W Fence

1988 Brass Cap,
0.1' High,
E-W Fence

1950 Brass Cap,
0.7' High

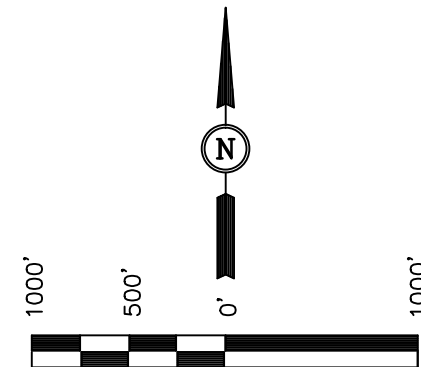
T7S
T8S

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

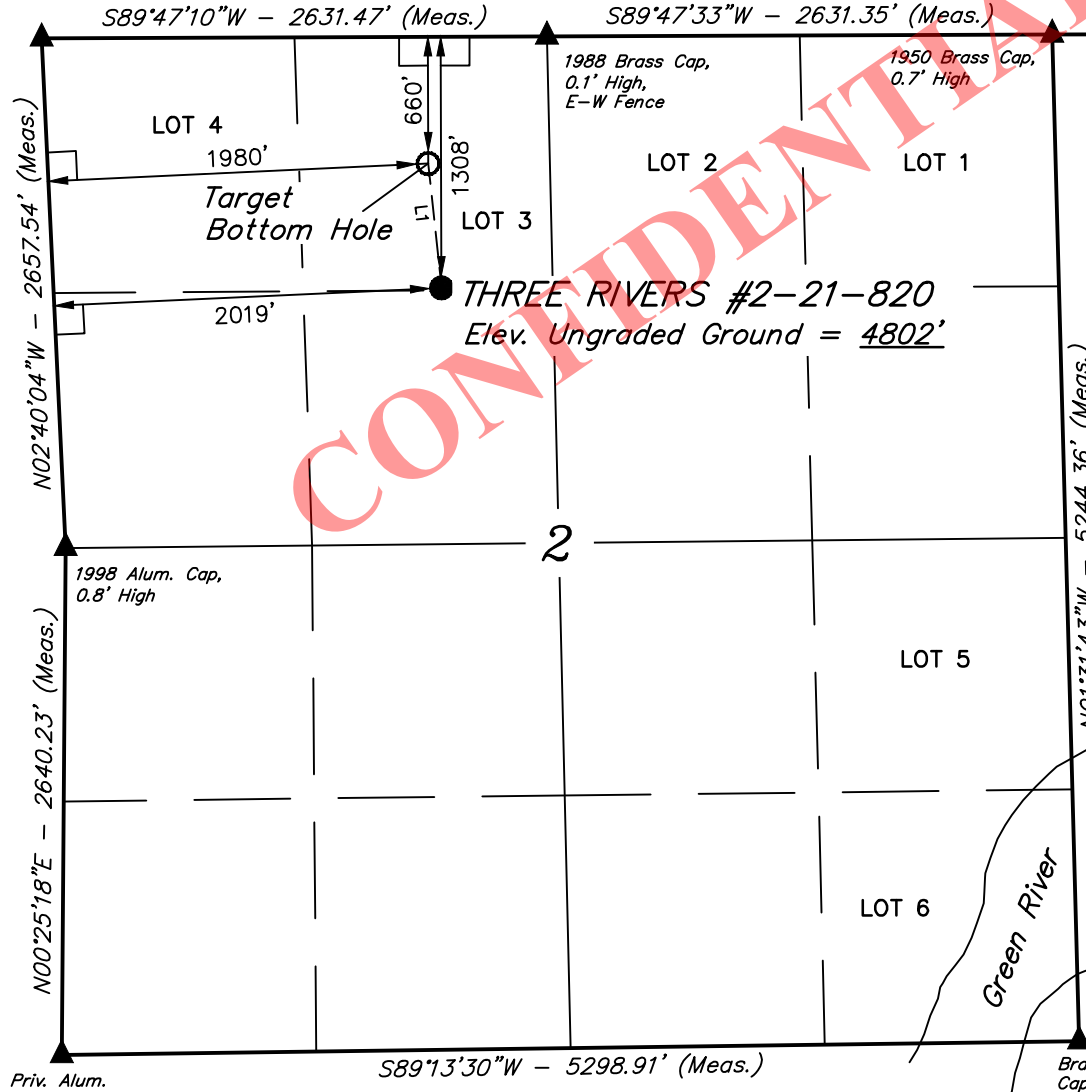
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PART WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH
DATE 07-10-13



LINE TABLE

LINE	DIRECTION	LENGTH
L1	N06°05'50"W	651.33'

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°09'26.51" (40.157364)	LATITUDE = 40°09'20.11" (40.155586)
LONGITUDE = 109°38'17.39" (109.638164)	LONGITUDE = 109°38'16.50" (109.637917)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°09'26.65" (40.157403)	LATITUDE = 40°09'20.25" (40.155625)
LONGITUDE = 109°38'14.89" (109.637469)	LONGITUDE = 109°38'14.00" (109.637222)

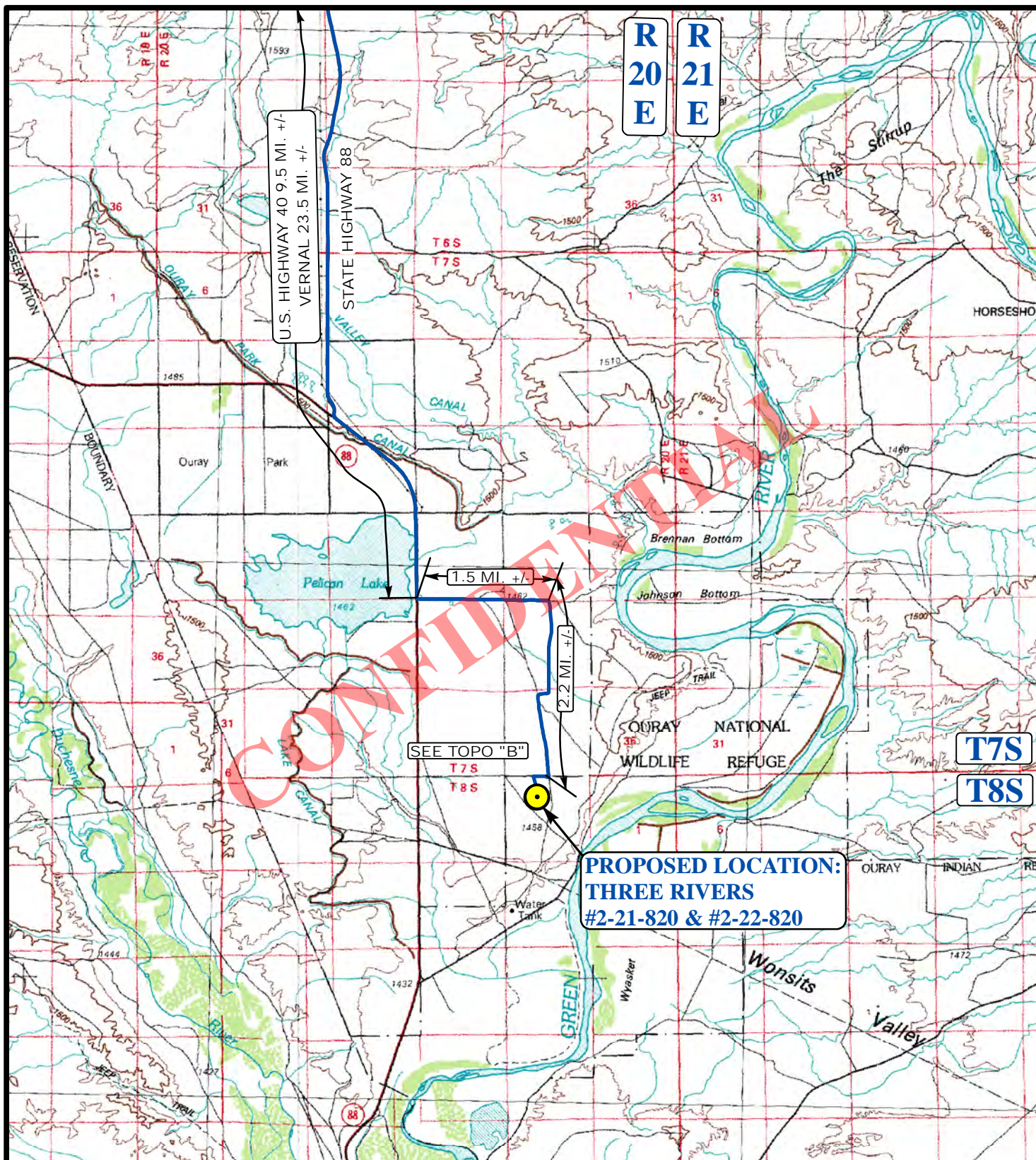
LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-24-13	DATE DRAWN: 06-27-13
PARTY B.H. C.A. K.O.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE AXIA ENERGY	

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**LEGEND:**

 **PROPOSED LOCATION**

**AXIA ENERGY**

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3



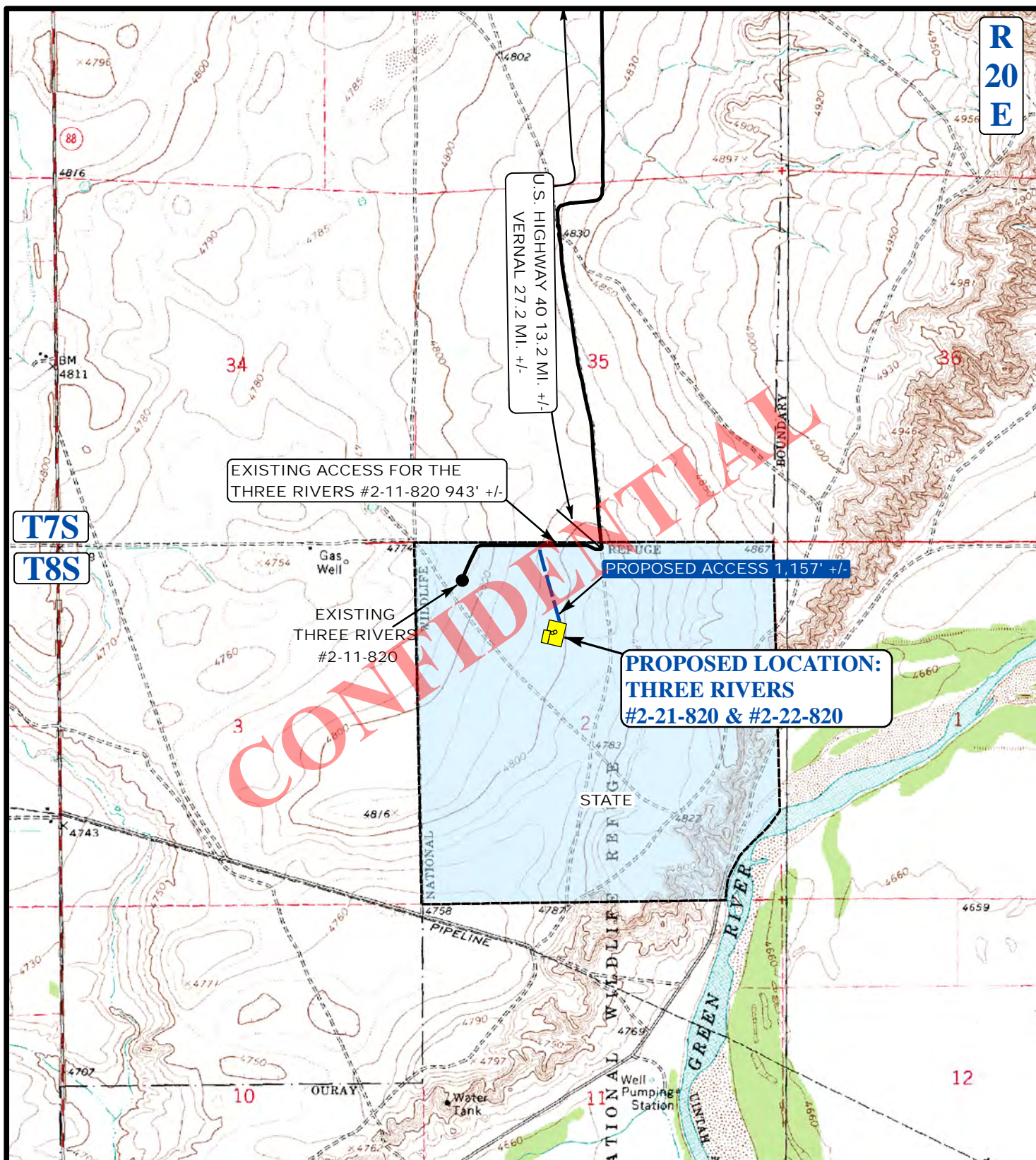
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

ACCESS ROAD
MAP

07 09 13
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.O. REVISION: 00-00-00



**LEGEND:**

— EXISTING ROADS
 - - - - - PROPOSED ACCESS ROAD

AXIA ENERGY

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

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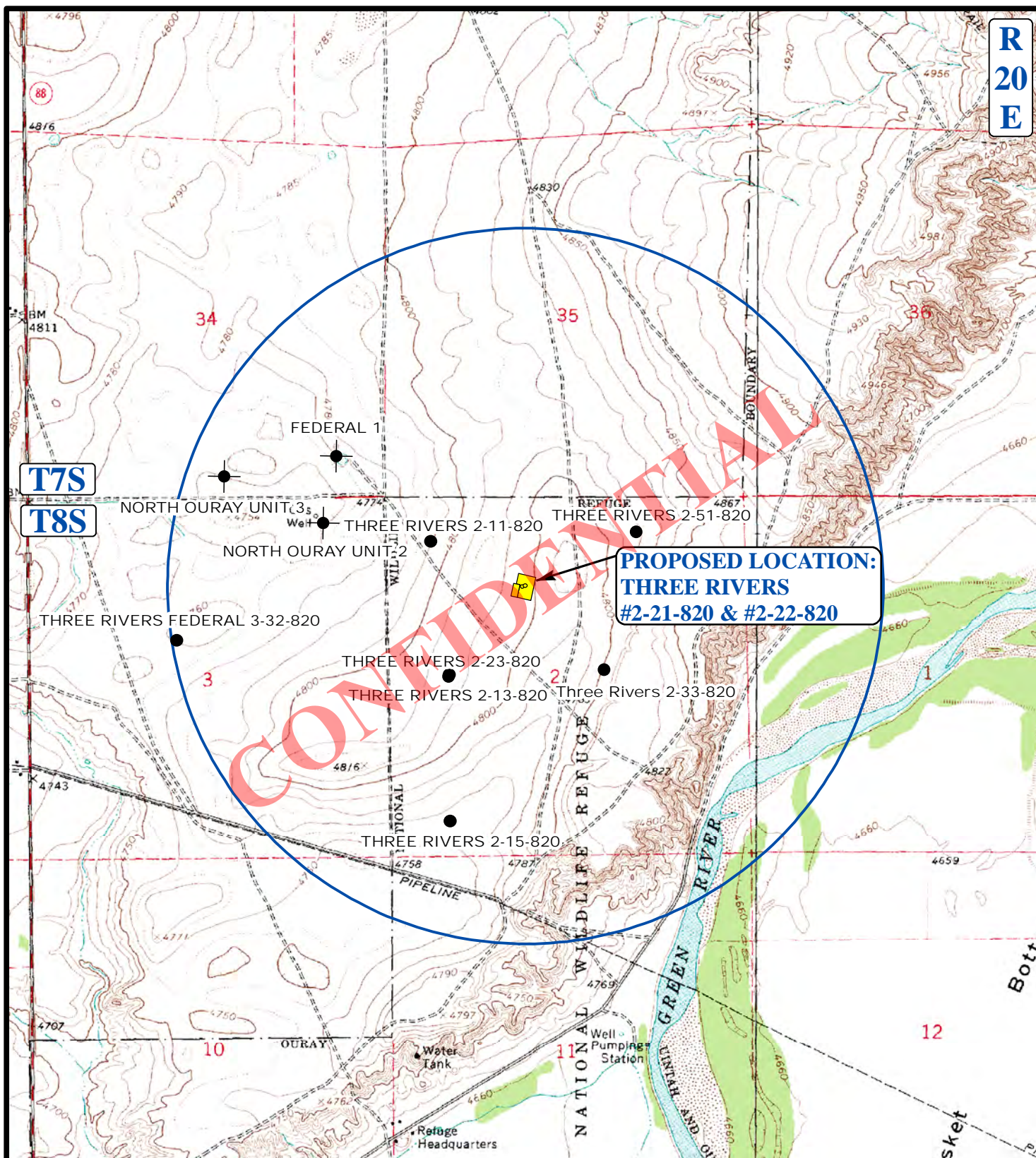
ACCESS ROAD
MAP

07 **09** **13**
 MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00

B
TOPO

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**LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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**AXIA ENERGY**

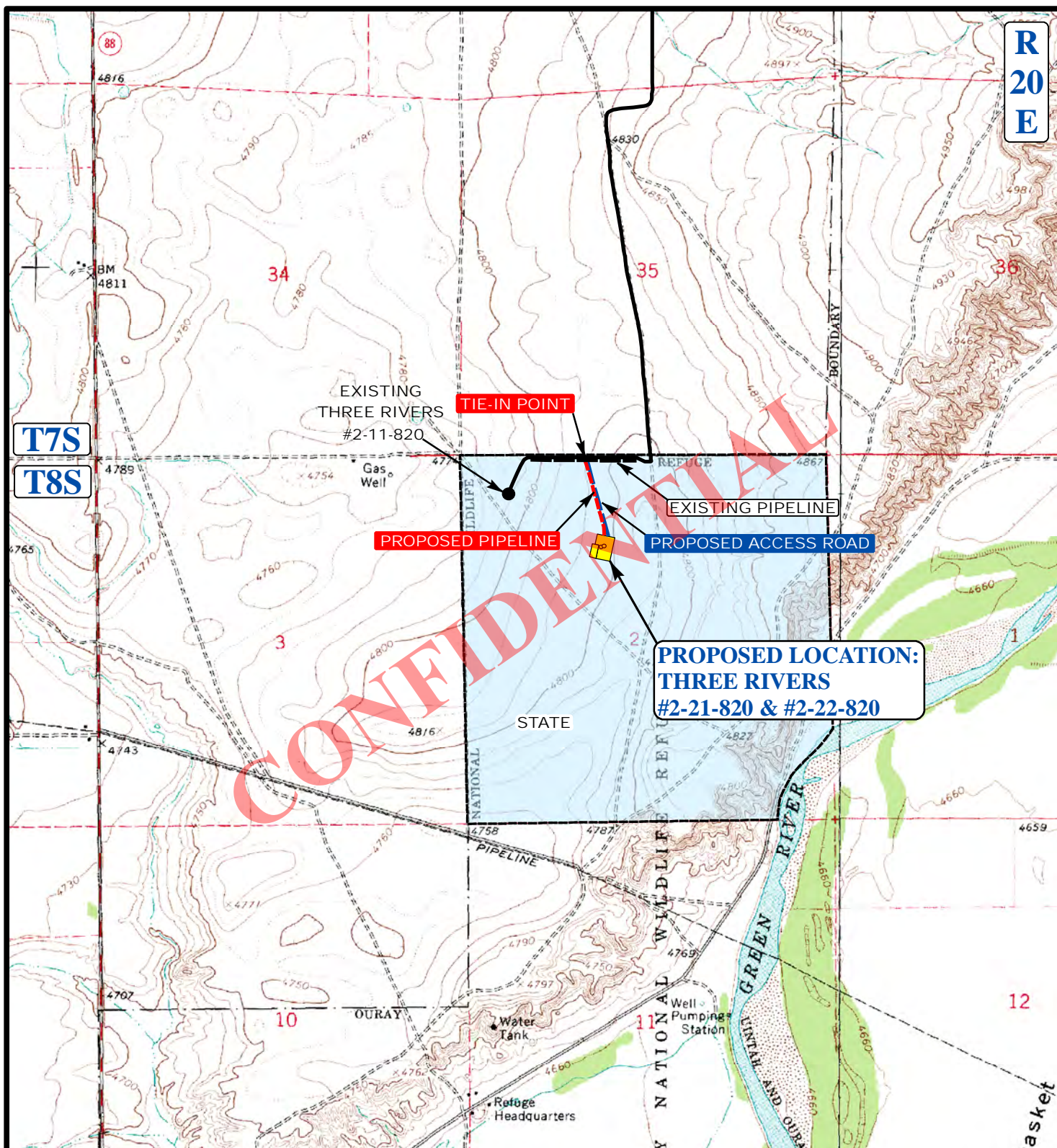
THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

TOPOGRAPHIC
MAP

07 09 13
 MONTH DAY YEAR

SCALE: 1"= 2000' DRAWN BY: S.O. REVISION: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,134' +/-

LEGEND:

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- PROPOSED PIPELINE (SERVICING OTHER WELLS)



Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



AXIA ENERGY

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

TOPOGRAPHIC
MAP

SCALE: 1" = 2000'

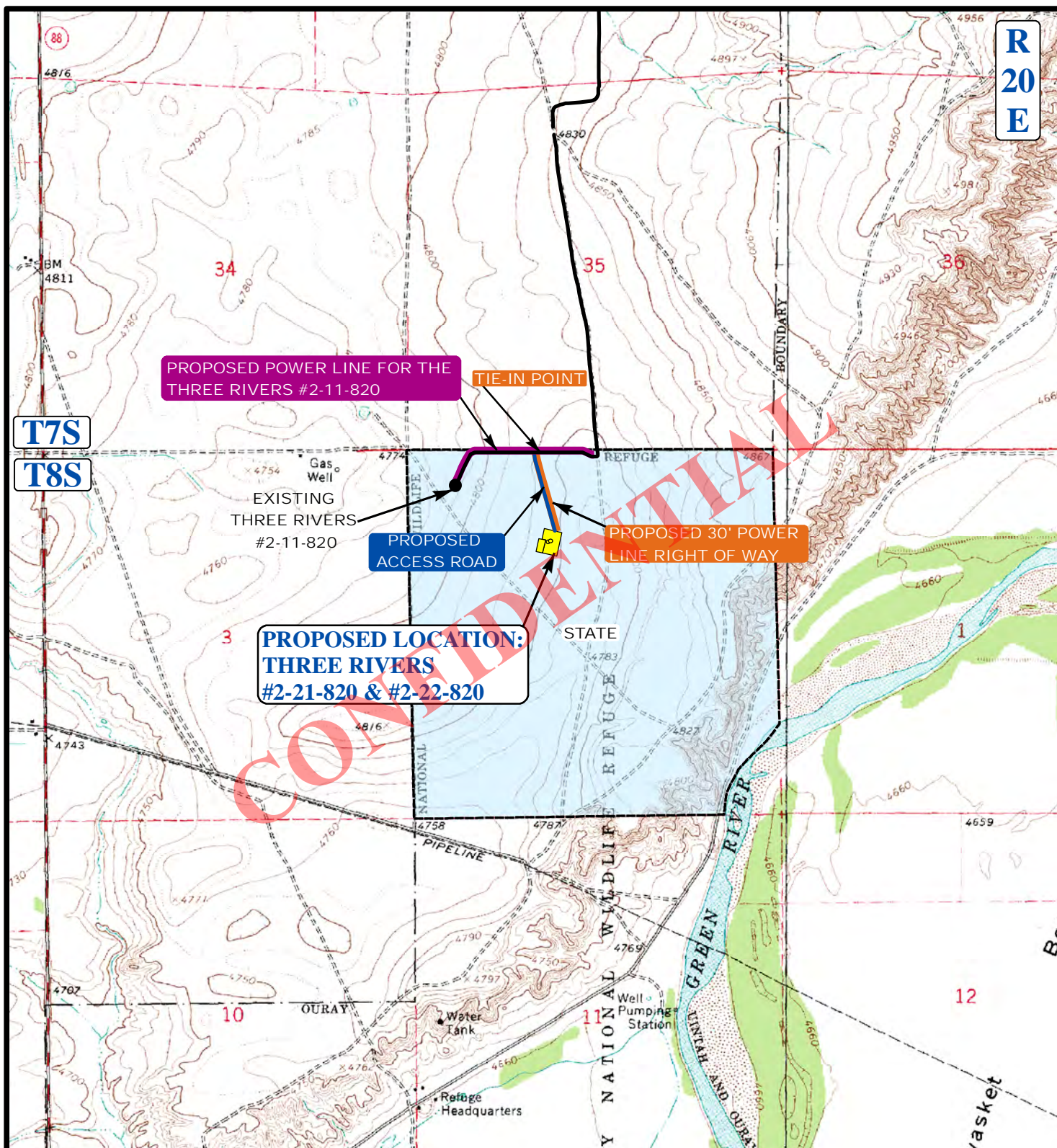
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07 09 13
MONTH DAY YEAR

REVISION: 00-00-00

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TOPO

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APPROXIMATE TOTAL POWER LINE DISTANCE 1,206' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

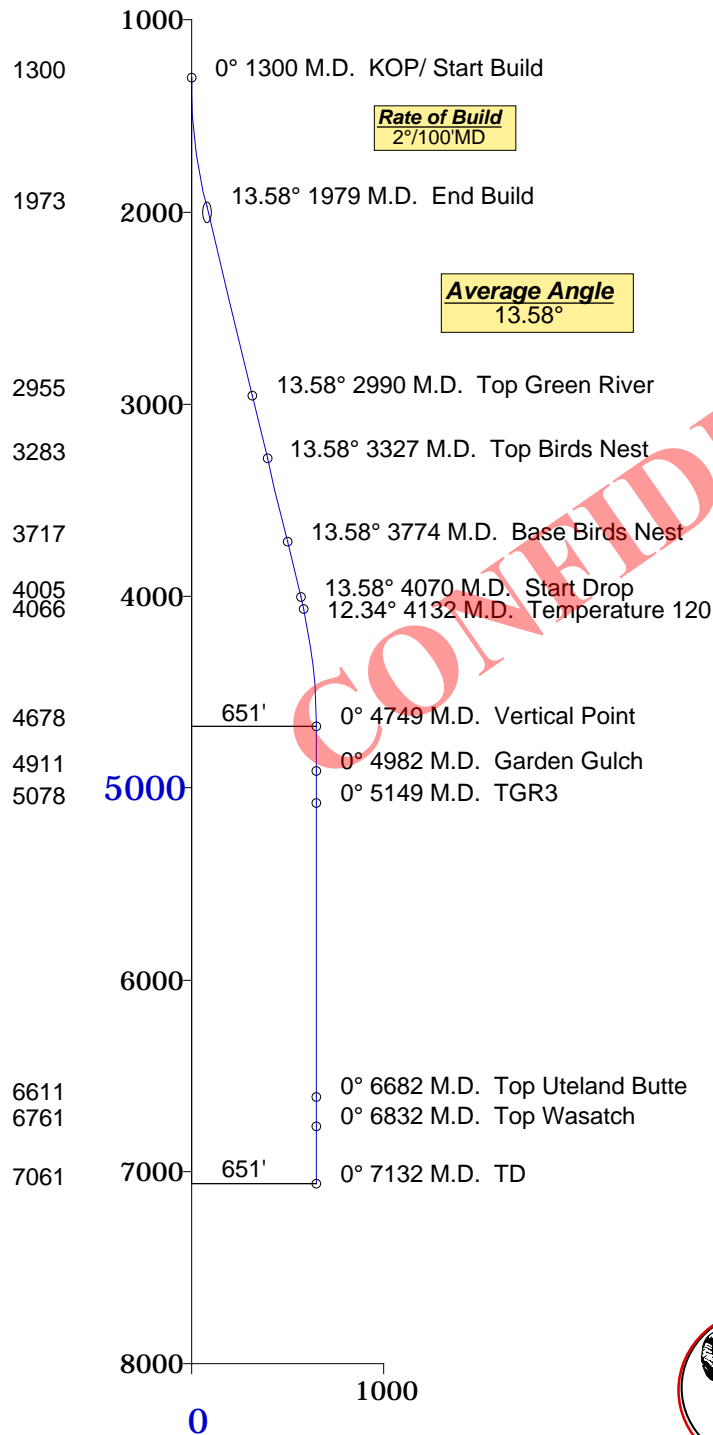
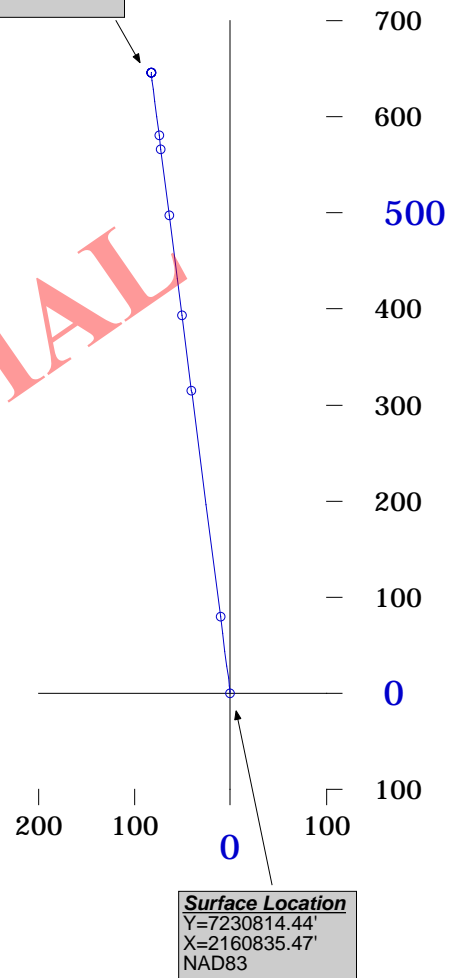
TOPOGRAPHIC
MAP

07 09 13
MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISION: 00-00-00

E
TOPO

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Axia EnergyThree Rivers 2-21-820
Uintah County, Utah**Plane of Proposal**
352.72° Azimuth**Vertical Section**
1" = 1000'**Horizontal Plan**
1" = 200'**Vertical Point**651.26' Displacement from S/L
@ 352.72° Azimuth from S/L
North-646.01' West-82.56' of S/L
TVD-4678' MD-4749'
Y=7231460.4', X=2160752.9'
TD
TVD-7061' MD-7132**Rate of Build**
2°/100' MD**Average Angle**
13.58°**Rate of Drop**
2°/100' MD**Surface Location**
Y=7230814.44'
X=2160835.47'
NAD83

Top Green River	2955' TVD
Top Birds Nest	3283' TVD
Base Birds Nest	3717' TVD
Temperature 120	4066' TVD
Garden Gulch	4911' TVD
TGR 3	5078' TVD
Top Uteland Butte	6611' TVD
Top Wasatch	6761' TVD

Denver, Colorado
303-463-1919

07- 17- 2013

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Bighorn Directional, Inc.

Axia Energy
Three Rivers 2-21-820
Uintah County, Utah



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Minimum of Curvature
Slot Location: 7230814.44', 2160835.47'
Plane of Vertical Section: 352.72°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
1300.00	0.00	0.00	1300.00	0.00	0.00	7230814.4	2160835.5	0.00	0.00	0.00	0.00
KOP/ Start Build											
1400.00	2.00	352.72	1399.98	1.73	-0.22	7230816.2	2160835.2	1.75	1.75	352.72	2.00
1500.00	4.00	352.72	1499.84	6.92	-0.88	7230821.4	2160834.6	6.98	6.98	352.72	2.00
1600.00	6.00	352.72	1599.45	15.57	-1.99	7230830.0	2160833.5	15.69	15.69	352.72	2.00
1700.00	8.00	352.72	1698.70	27.65	-3.53	7230842.1	2160831.9	27.88	27.88	352.72	2.00
1800.00	10.00	352.72	1797.47	43.17	-5.52	7230857.6	2160829.9	43.52	43.52	352.72	2.00
1900.00	12.00	352.72	1895.62	62.10	-7.94	7230876.5	2160827.5	62.60	62.60	352.72	2.00
1979.09	13.58	352.72	1972.75	79.47	-10.16	7230893.9	2160825.3	80.11	80.11	352.72	2.00
End Build											
2479.09	13.58	352.72	2458.77	195.94	-25.04	7231010.4	2160810.4	197.53	197.53	352.72	0.00
2979.09	13.58	352.72	2944.79	312.41	-39.93	7231126.8	2160795.5	314.95	314.95	352.72	0.00
2989.60	13.58	352.72	2955.00	314.86	-40.24	7231129.3	2160795.2	317.42	317.42	352.72	0.00
Top Green River											
3327.04	13.58	352.72	3283.00	393.46	-50.28	7231207.9	2160785.2	396.66	396.66	352.72	0.00
Top Birds Nest											
3489.60	13.58	352.72	3441.02	431.33	-55.12	7231245.8	2160780.3	434.84	434.84	352.72	0.00
3773.52	13.58	352.72	3717.00	497.46	-63.58	7231311.9	2160771.9	501.51	501.51	352.72	0.00
Base Birds Nest											
4070.06	13.58	352.72	4005.25	566.54	-72.40	7231381.0	2160763.1	571.15	571.15	352.72	0.00
Start Drop											
4132.40	12.34	352.72	4066.00	580.41	-74.18	7231394.8	2160761.3	585.13	585.13	352.72	2.00
Temperature 120											
4232.40	10.34	352.72	4164.04	599.90	-76.67	7231414.3	2160758.8	604.78	604.78	352.72	2.00
4332.40	8.34	352.72	4262.71	615.99	-78.72	7231430.4	2160756.7	621.00	621.00	352.72	2.00
4432.40	6.33	352.72	4361.89	628.66	-80.34	7231443.1	2160755.1	633.77	633.77	352.72	2.00
4532.40	4.33	352.72	4461.45	637.88	-81.52	7231452.3	2160753.9	643.07	643.07	352.72	2.00
4632.40	2.33	352.72	4561.28	643.65	-82.26	7231458.1	2160753.2	648.88	648.88	352.72	2.00

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Bighorn Directional, Inc.

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Axia Energy
Three Rivers 2-21-820
Uintah County, Utah



Minimum of Curvature
Slot Location: 7230814.44', 2160835.47'
Plane of Vertical Section: 352.72°

Measured Depth Feet	BORE Inc Degrees	HOLE Direction Degrees	True Vertical Depth Feet	RECTANGULAR COORDINATES		LAMBERT COORDINATES		Vertical Section Feet	CLOSURES		Dogleg Severity Deg/100'
				North(-South) Feet	East(-West) Feet	Y Feet	X Feet		Distance Feet	Direction Deg	
4732.40	0.34	352.72	4661.25	645.96	-82.55	7231460.4	2160752.9	651.21	651.21	352.72	2.00
4749.16	0.00	352.72	4678.00	646.01	-82.56	7231460.4	2160752.9	651.26	651.26	352.72	2.00
Vertical Point											
4982.16	0.00	352.72	4911.00	646.01	-82.56	7231460.4	2160752.9	651.26	651.26	352.72	0.00
Garden Gulch											
5149.16	0.00	352.72	5078.00	646.01	-82.56	7231460.4	2160752.9	651.26	651.26	352.72	0.00
TGR3											
6682.16	0.00	352.72	6611.00	646.01	-82.56	7231460.4	2160752.9	651.26	651.26	352.72	0.00
Top Uteland Butte											
6832.16	0.00	352.72	6761.00	646.01	-82.56	7231460.4	2160752.9	651.26	651.26	352.72	0.00
Top Wasatch											
7132.16	0.00	352.72	7061.00	646.01	-82.56	7231460.4	2160752.9	651.26	651.26	352.72	0.00
TD											
Final Station Closure Distance: 651.26' Direction: 352.72°											

AFFIDAVIT OF
MEMORANDUM OF UNDERSTANDING

I, Tab McGinley, Affiant, being duly sworn depose and say:

THAT, I am the Vice President of Land for Axia Energy, LLC, a Delaware limited liability corporation authorized to do business in Utah (hereinafter referred to as "Axia"), 1430 Larimer Street, Suite 400, Denver, CO 80202. Axia owns, operates and manages oil and gas interests in the State of Utah including the lands described below located in Uintah County, Utah.

WHEREAS, on October 3, 2006, Axia, as successor in interest to Stonegate Resources, LLC by virtue of that certain Assignment and Bill of Sale effective as of April 1, 2011 and recorded at Book 1233, Page 799 of the Uintah County records, entered into a certain Memorandum of Understanding between and among Stonegate Resources, LLC, The U.S. Department of Interior, Fish and Wildlife Service, and the Utah State Institutional and Trust Lands Administration for Surface Use and Access (hereinafter referred to as "MOU") to conduct oil and gas exploration and production activities on the following lands located in Uintah County, Utah, under the terms and conditions provided under the MOU.

Township 7 South, Range 20 East

Section 36: All

Township 8 South, Range 20 East

Section 2: All

WHEREAS, a complete copy of the MOU duly executed by the above named parties is on file at Axia's offices.

NOW THEREFORE, Axia is filing this Affidavit of Memorandum of Understanding providing notice that an agreement has been executed and is currently in full force and effect.

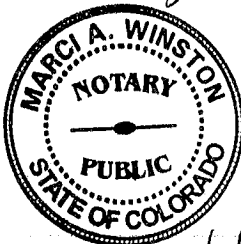
Further Affiant sayeth not.

Subscribed and sworn to before me this 31st day of August, 2011.

Tab McGinley
 Tab McGinley, Vice President of Land

STATE OF COLORADO)
 } ss
 COUNTY OF DENVER)

The foregoing instrument was acknowledged before me by Tab McGinley, Vice President of Land, this 31st day of August, 2011.



Notary Seal:

Marci A. Winston
 Notary Public

BOP Equipment

3000psi WP

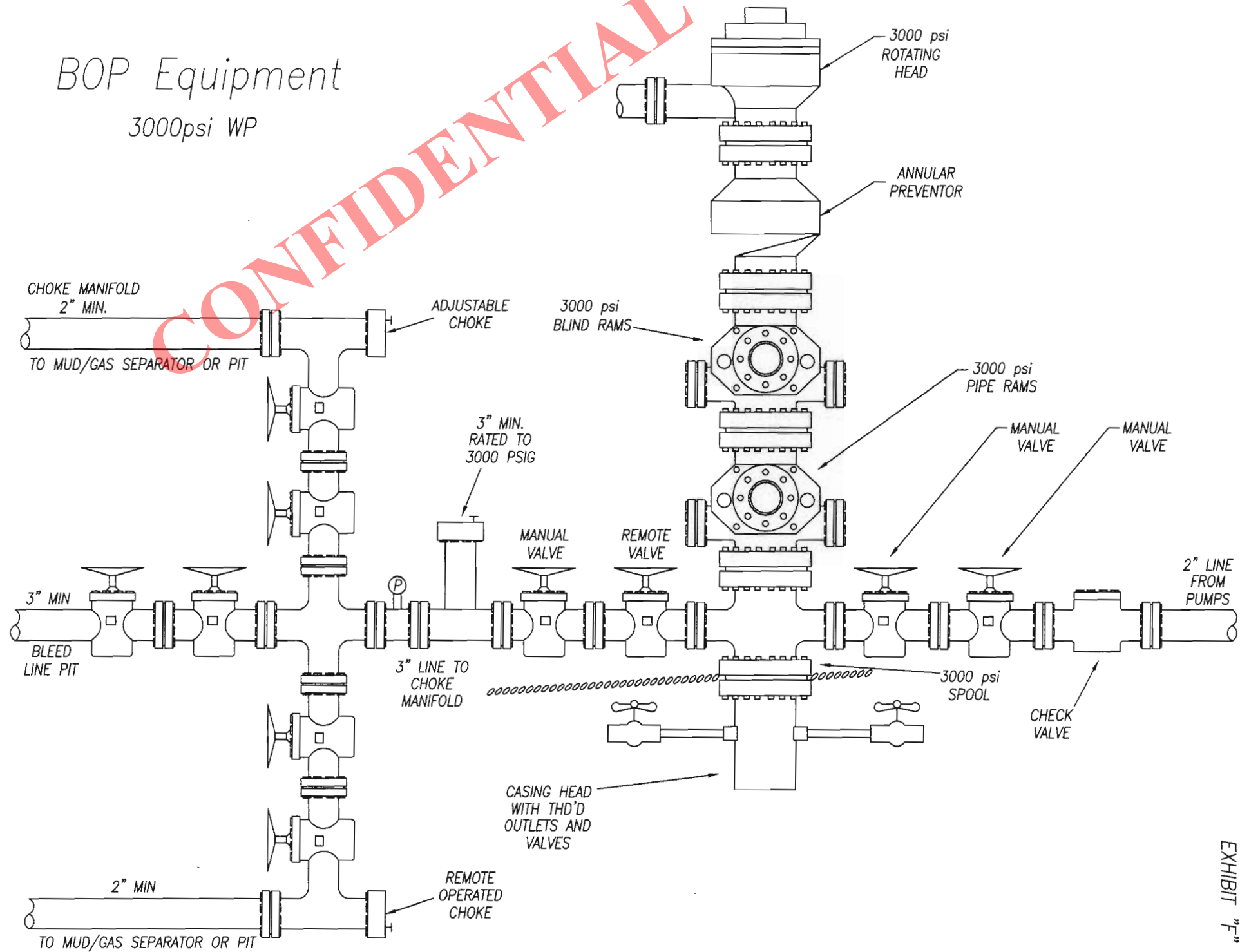


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

July 25, 2013

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC –
Three Rivers 2-21-820

Surface Location: 1308' FNL & 2019' FWL, Lot 3 (NE/4 NW/4), Section 2, T8S, R20E,
Target Location: 660' FNL & 1980' FWL, Lot 3 (NE/4 NW/4), Section 2, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location, as well as all points along the intended well bore path, and neither the surface nor target locations are within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

A handwritten signature in blue ink that reads "Don Hamilton".

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: August 09, 2013

AXIA ENERGY

LOCATION LAYOUT FOR

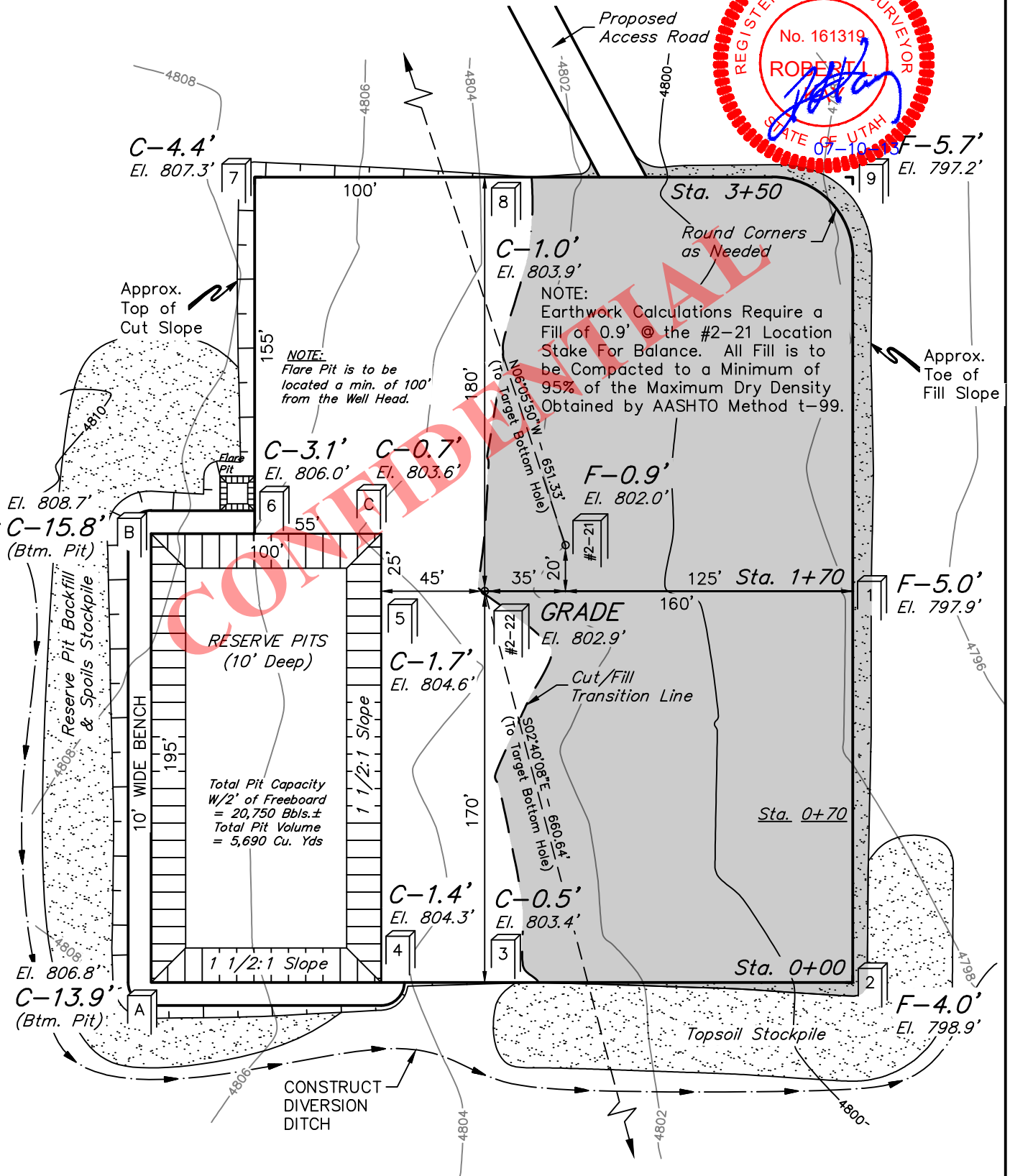
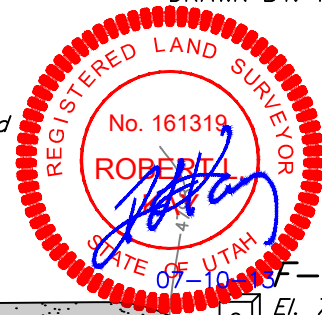
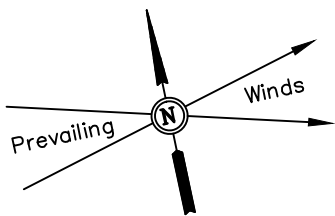
THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #1

SCALE: 1" = 60'

DATE: 06-27-13

DRAWN BY: K.O.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 09, 2013

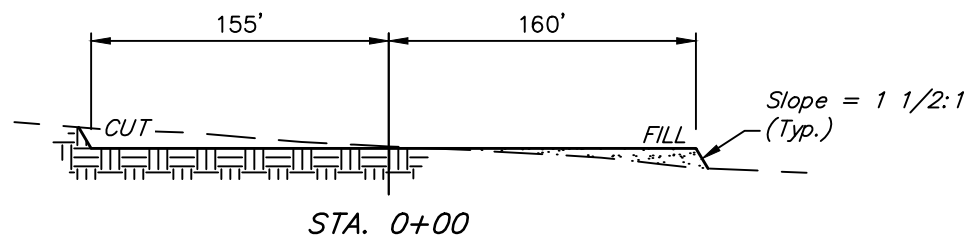
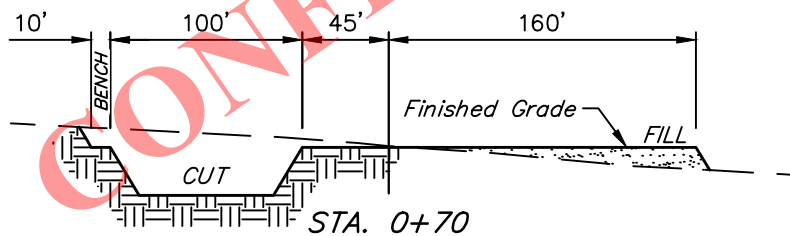
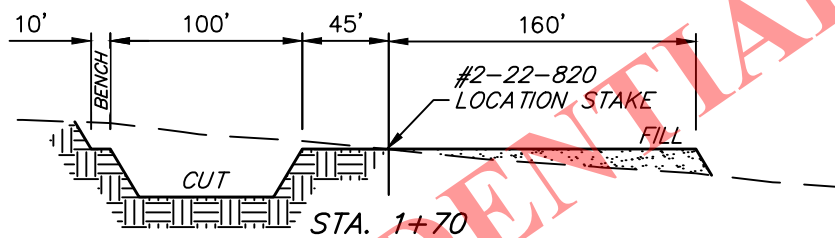
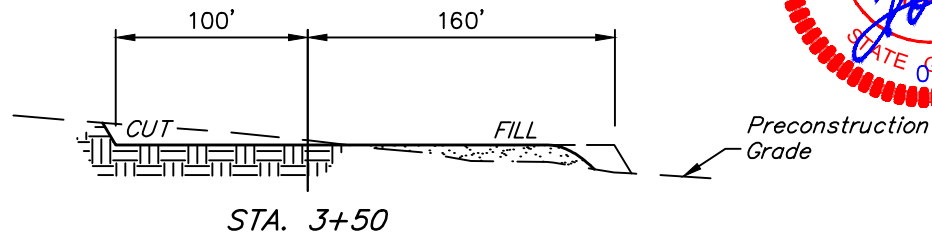
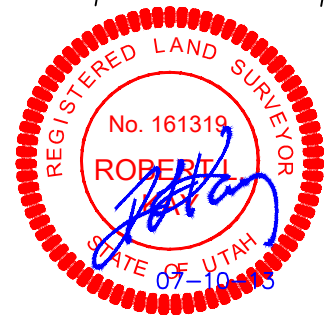
AXIA ENERGY**TYPICAL CROSS SECTIONS FOR**

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #2

1" = 40'
 X-Section
 Scale
 1" = 100'

DATE: 06-27-13
 DRAWN BY: K.O.

**NOTE:**

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE = ± 3.057 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.797 ACRES
 PIPELINE DISTURBANCE = ± 0.781 ACRES
 TOTAL = ± 4.635 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,060 Cu. Yds.
 Remaining Location = 9,500 Cu. Yds.
TOTAL CUT = 11,560 CU. YDS.
FILL = 6,650 CU. YDS.

EXCESS MATERIAL = 4,910 Cu. Yds.
 Topsoil & Pit Backfill = 4,910 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 09, 2013

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

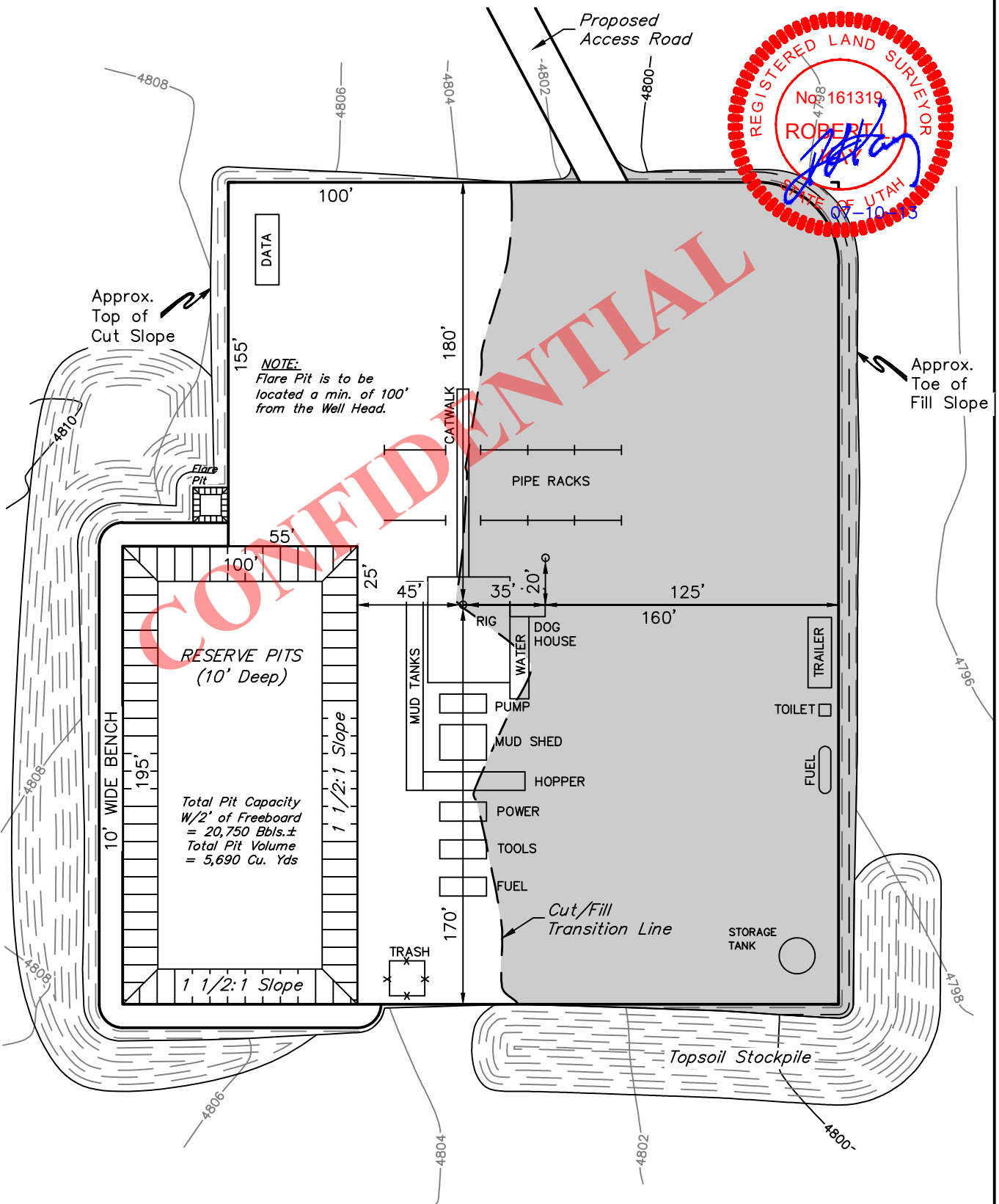
THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #3

SCALE: 1" = 60'

DATE: 06-27-13

DRAWN BY: K.O.



UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

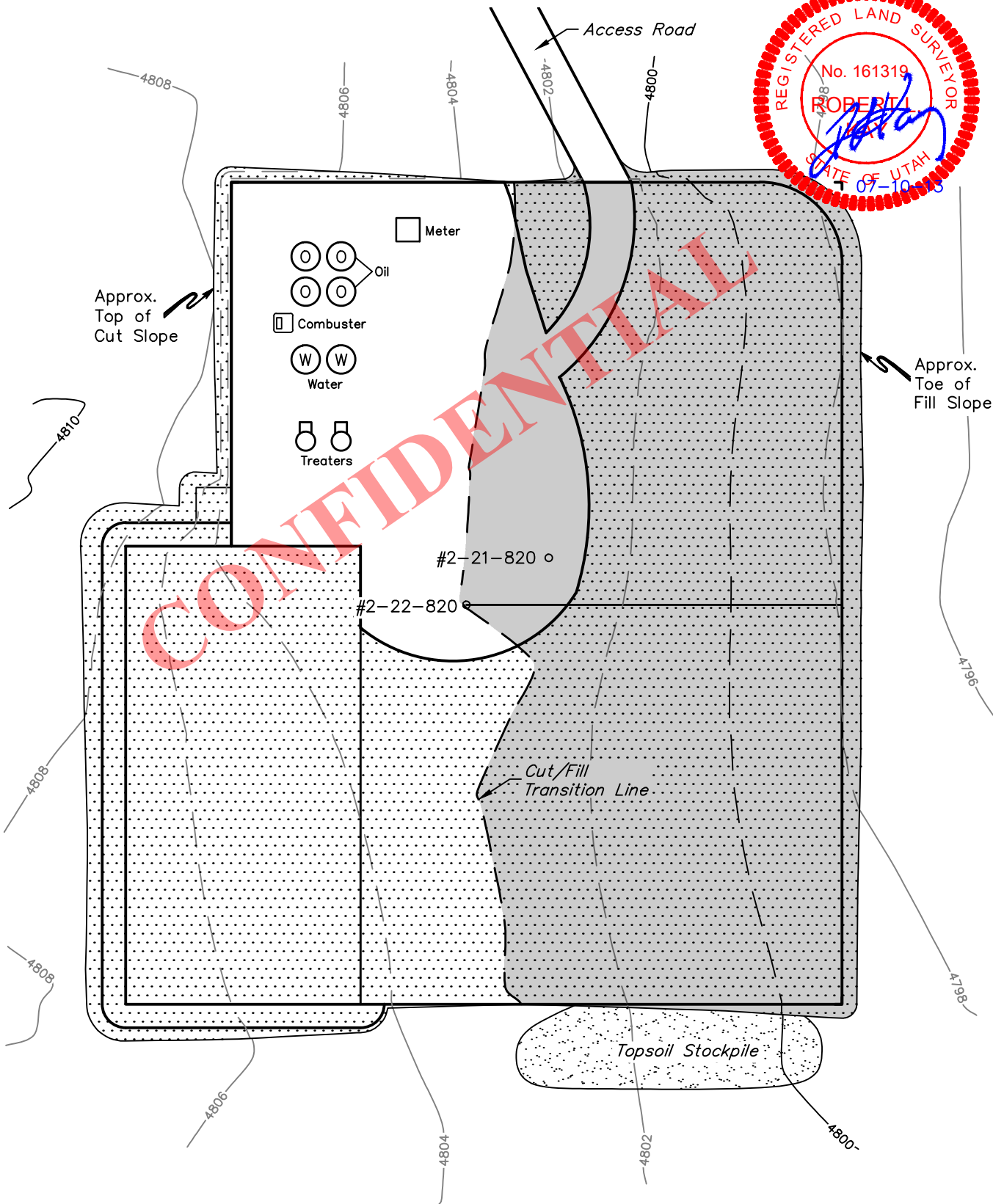
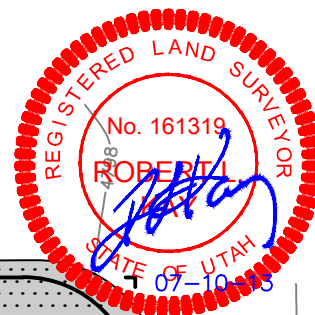
RECEIVED: August 09, 2013

AXIA ENERGY

INTERIM RECLAMATION PLAN FOR
THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

FIGURE #4

SCALE: 1" = 60'
 DATE: 06-27-13
 DRAWN BY: K.O.

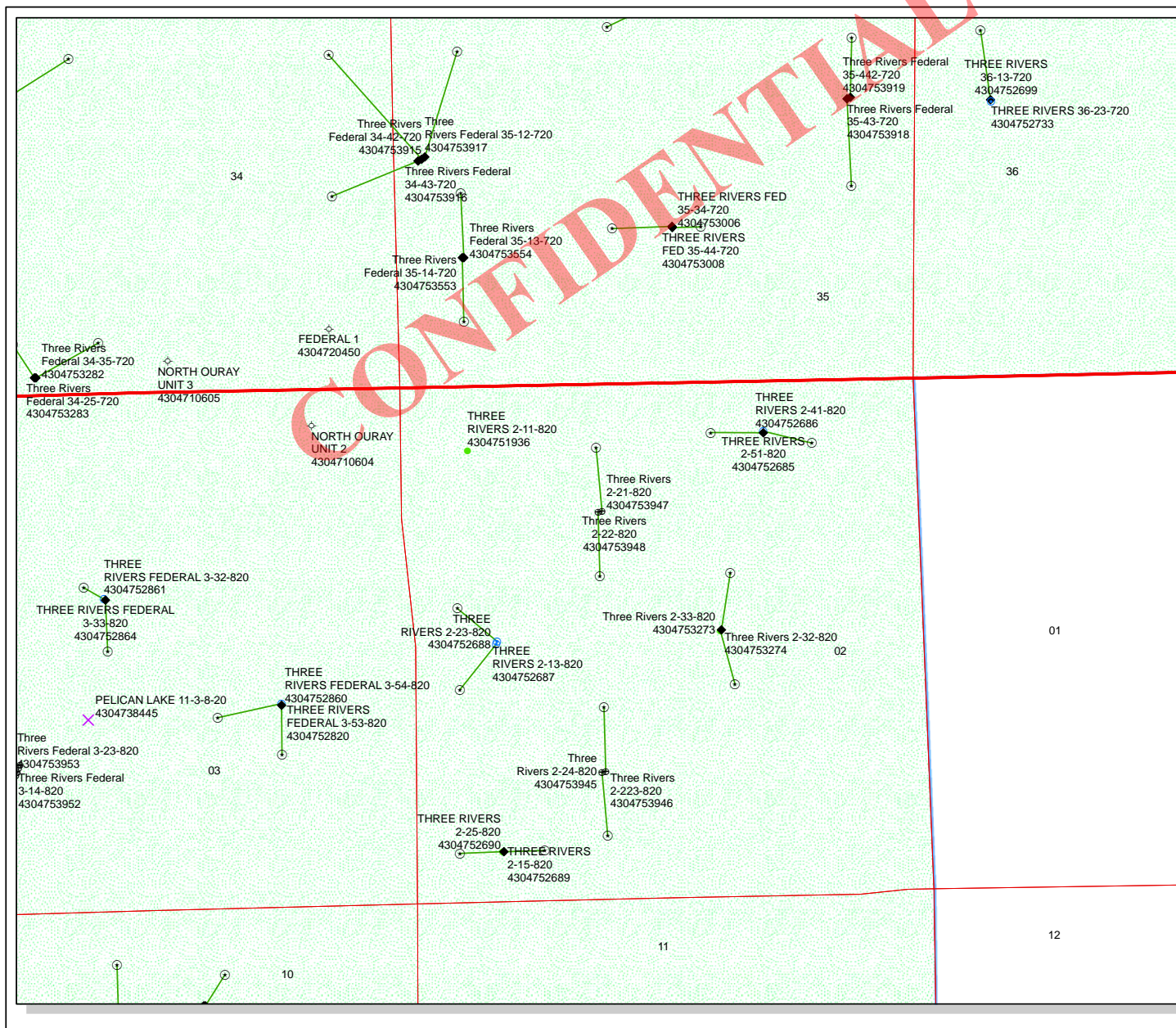


RECLAIMED AREA

APPROXIMATE ACREAGE
 UN-RECLAIMED = ± 0.613 ACRES

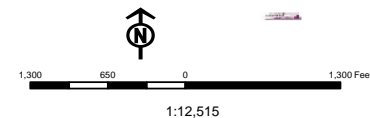
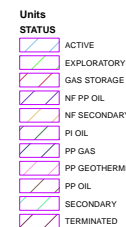
UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: August 09, 2013



API Number: 4304753947
Well Name: Three Rivers 2-21-820
Township T08.0S Range R20.0E Section 02
Meridian: SLBM
Operator: AXIA ENERGY LLC

Map Prepared:
Map Produced by Diana Mason



BOPE REVIEW AXIA ENERGY LLC Three Rivers 2-21-820 43047539470000

Well Name	AXIA ENERGY LLC Three Rivers 2-21-820 43047539470000			
String	Surf	Prod		
Casing Size(")	8.625	5.500		
Setting Depth (TVD)	900	7061		
Previous Shoe Setting Depth (TVD)	0	900		
Max Mud Weight (ppg)	8.7	9.2		
BOPE Proposed (psi)	1000	3000		
Casing Internal Yield (psi)	2950	5320		
Operators Max Anticipated Pressure (psi)	3057	8.3		

Calculations	Surf String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	407		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	299	YES	diverter with rotating head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	209	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	209	NO	OK
Required Casing/BOPE Test Pressure=		900	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

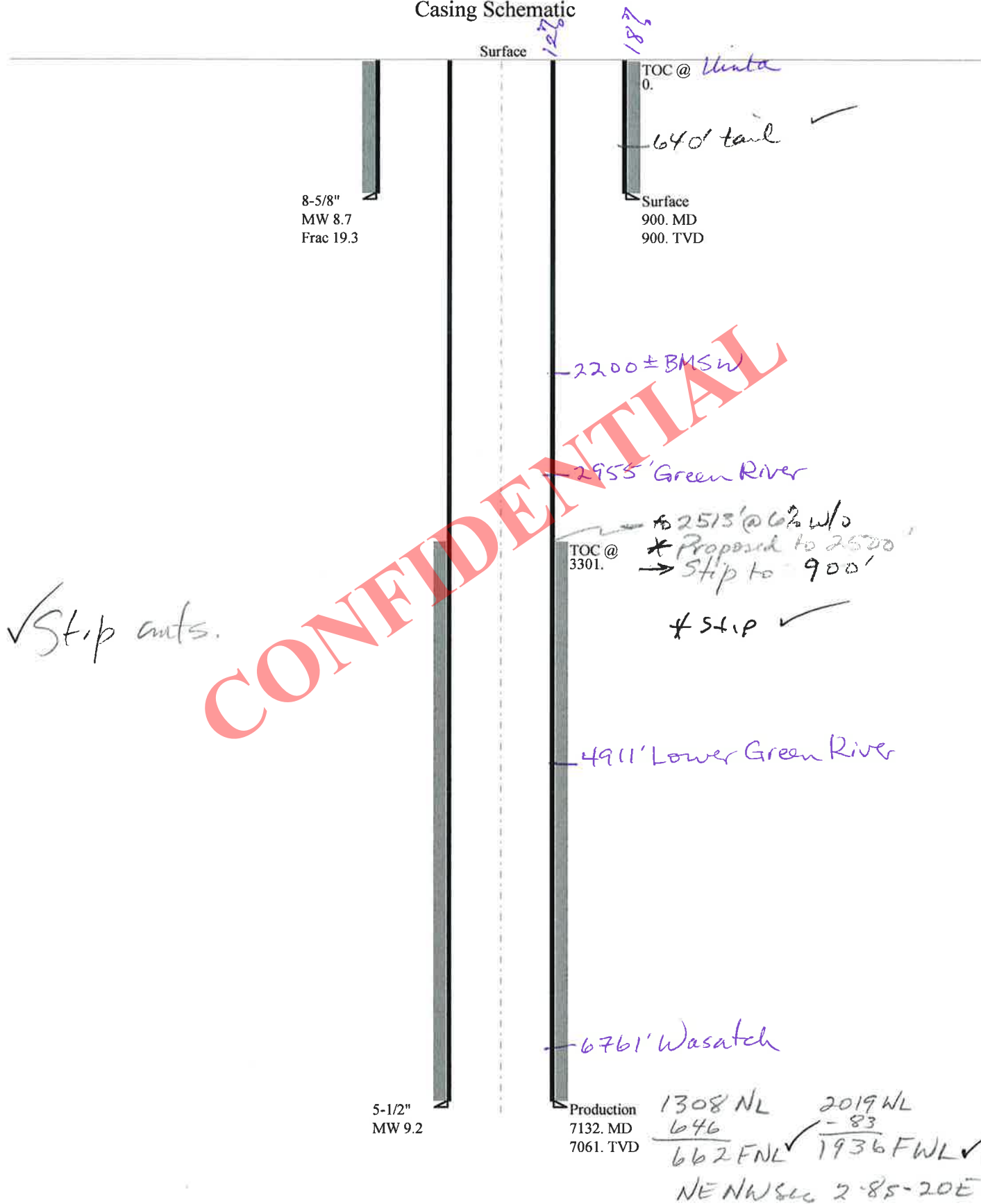
Calculations	Prod String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	3378		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	2531	YES	3M, dbl ram, annular, diverter w/rotate head
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	1825	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2023	NO	OK
Required Casing/BOPE Test Pressure=		3000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		900	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

43047539470000 Three Rivers 2-21-820

Casing Schematic



Well name:	43047539470000 Three Rivers 2-21-820	
Operator:	AXIA ENERGY LLC	
String type:	Surface	Project ID: 43-047-53947
Location:	UINTAH COUNTY	

Design parameters:**Collapse**

Mud weight: 8.700 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 87 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 100 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 792 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 900 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.70 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 782 ft

Non-directional string.**Re subsequent strings:**

Next setting depth: 7,061 ft
Next mud weight: 9.200 ppg
Next setting BHP: 3,375 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 900 ft
Injection pressure: 900 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	900	8.625	24.00	J-55	ST&C	900	900	7.972	4632
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	407	1370	3.369	900	2950	3.28	18.8	244	13.00 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801 538-5357
FAX: 801-359-3940

Date: September 19, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 900 ft, a mud weight of 8.7 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	43047539470000 Three Rivers 2-21-820		
Operator:	AXIA ENERGY LLC		
String type:	Production	Project ID:	43-047-53947
Location:	UINTAH COUNTY		

Design parameters:**Collapse**

Mud weight: 9.200 ppg
Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 74 °F
Bottom hole temperature: 173 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,000 ft

Cement top: 3,301 ft

Burst

Max anticipated surface pressure: 1,821 psi
Internal gradient: 0.220 psi/ft
Calculated BHP 3,375 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.60 (B)

Tension is based on air weight.
Neutral point: 6,147 ft

Directional Info - Build & Drop

Kick-off point 1300 ft
Departure at shoe: 651 ft
Maximum dogleg: 2 °/100ft
Inclination at shoe: 0 °

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	7132	5.5	17.00	J-55	LT&C	7061	7132	4.767	27631
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	3375	4910	1.455	3375	5320	1.58	120	247	2.06 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & Mining

Phone: 801-538-5357
FAX: 801-359-3940

Date: September 19, 2013
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 7061 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



Diana Mason <dianawhitney@utah.gov>

Axia Approvals

Jeff Conley <jconley@utah.gov>

Wed, Oct 9, 2013 at 10:55 AM

To: starpoint@etv.net, rsatre@axiaenergy.com, Diana Mason <dianawhitney@utah.gov>, Bradley Hill <bradhill@utah.gov>

Cc: Lavonne Garrison <lavonnegarrison@utah.gov>, Jim Davis <jimdavis1@utah.gov>

The following wells have been approved by SITLA including arch and paleo:

(4304753945) Three Rivers 2-24-820

(4304753946) Thee Rivers 2-223-820

(4304753947) Three Rivers 2-21-820

(4304753948) Three Rivers 2-22-820

Thanks,

--

Jeff Conley
SITLA Resource Specialist
jconley@utah.gov
801-538-5157

CONFIDENTIAL

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator AXIA ENERGY LLC
Well Name Three Rivers 2-21-820
API Number 43047539470000 **APD No** 8425 **Field/Unit** THREE RIVERS
Location: 1/4,1/4 NENW **Sec 2 Tw** 8.0S **Rng** 20.0E 1308 FNL 2019 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Dan Schaad (USFWS), Dan Cloward (DWR), John Busch (Axia), Bart Hunting (surveyor), Jim Burns (permit contractor), Jeff Conley (SITLA)

Regional/Local Setting & Topography

This well site sits approximately 2.5 miles south east of Pelican Lake on SITLA land being leased by the USFWS and managed as part of the Ouray Wildlife Refuge. The Green River is about .75 mile to the south and east. The site is generally flat with a gradual slope toward the river to the east.

Surface Use Plan

Current Surface Use
Wildlfe Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.2	Width 260 Length 350	Offsite	ALLU

Ancillary Facilities N

Waste Management Plan Adequate? N

Environmental Parameters

Affected Floodplains and/or Wetlands N

Flora / Fauna

Various grasses, horse brush, tumble weed, prickly pear, rabbit brush

Soil Type and Characteristics

Loamy sand

Erosion Issues N

Sedimentation Issues N

Site Stability Issues N

Drainage Diverson Required? Y

Diversion needed around the south side of location

Berm Required? N

Erosion Sedimentation Control Required? N**Paleo Survey Run? N Paleo Potential Observed? N Cultural Survey Run? Y Cultural Resources? Y****Reserve Pit**

Site-Specific Factors		Site Ranking
Distance to Groundwater (feet)	100 to 200	5
Distance to Surface Water (feet)	>1000	0
Dist. Nearest Municipal Well (ft)	>5280	0
Distance to Other Wells (feet)		20
Native Soil Type	High permeability	20
Fluid Type	TDS>10000	15
Drill Cuttings	Normal Rock	0
Annual Precipitation (inches)		0
Affected Populations		
Presence Nearby Utility Conduits	Not Present	0
Final Score		60 1 Sensitivity Level

Characteristics / Requirements

The proposed reserve pit is 195ft x 100 ft x 10ft deep and is to be placed in a cut stable location. According John Busch of Axia a 20 mill reserve pit liner will use and this appears adequate for the site.

Closed Loop Mud Required? N Liner Required? Y Liner Thickness 16 Pit Underlayment Required? Y**Other Observations / Comments**

This is proposed as a 2 well pad to be shared with the 43-04753948

Richard Powell
Evaluator

8/27/2013
Date / Time

Application for Permit to Drill Statement of Basis Utah Division of Oil, Gas and Mining

APD No	API WellNo	Status	Well Type	Surf Owner	CBM
8425	43047539470000	SITLA	OW	S	No
Operator	AXIA ENERGY LLC		Surface Owner-APD		
Well Name	Three Rivers 2-21-820		Unit		
Field	THREE RIVERS		Type of Work		DRILL
Location	NENW 2 8S 20E S 1308 FNL (UTM) 615997E 4445918N		2019 FWL GPS Coord		

Geologic Statement of Basis

Axia proposes to set 900 feet of surface pipe, cemented to surface. The depth to the base of the moderately saline water at this location is estimated to be at approximately 2,200 feet. A search of Division of Water Rights records shows 9 water wells within a 10,000 foot radius of the center of Section 2. Wells in the area are listed for domestic use, irrigation, industrial, oil field use and stock watering. Depths of the wells ranges from 40 to 300 feet. Listed wells probably produce from the Uinta Formation. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up to or above the base of the moderately saline ground water in order to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

9/17/2013
Date / Time

Surface Statement of Basis

This proposed well site is on state surface with state minerals. The land is currently leased by the USFWS and managed as part of the Ouray Wildlife Refuge. The site is generally flat with a gradual slope toward the Green River approximately 0.75 miles to the south and east. According to Axia representative John Busch a 20 mil pit liner will be used and this appears adequate for the site. A small drainage diversion has been proposed and will be needed around the south end of the location. Due to permeable soil this location should be bermed. No concerns or objections were voiced by any onsite participants. This appears to be a good site for placement of this well.

Richard Powell
Onsite Evaluator

8/27/2013
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	The well site shall be bermed to prevent fluids from leaving the pad.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 8/9/2013

API NO. ASSIGNED: 43047539470000

WELL NAME: Three Rivers 2-21-820

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 02 080S 200E

Permit Tech Review: ☒

SURFACE: 1308 FNL 2019 FWL

Engineering Review: ☒

BOTTOM: 0660 FNL 1980 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.15562

LONGITUDE: -109.63801

UTM SURF EASTINGS: 615997.00

NORTHINGS: 4445918.00

FIELD NAME: THREE RIVERS

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49318

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 3 - State

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE/FEE - LPM9046682☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2262 - RNI at Green River☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - bhill
5 - Statement of Basis - bhill
10 - Cement Ground Water - ddoucet
15 - Directional - dmason
23 - Spacing - dmason
25 - Surface Casing - hmadonald

RECEIVED: October 15, 2013



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers 2-21-820

API Well Number: 43047539470000

Lease Number: ML-49318

Surface Owner: STATE

Approval Date: 10/15/2013

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an

area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The 5 ½" casing string cement shall be brought back to ±900' to isolate base of moderately saline ground water.

Surface casing shall be cemented to the surface.

Additional Approvals:

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan - contact Dustin Doucet
- Significant plug back of the well - contact Dustin Doucet
- Plug and abandonment of the well - contact Dustin Doucet

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
at <http://oilgas.ogm.utah.gov>
- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing - contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program
- contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well - contact Dan Jarvis

Contact Information:

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office
801-231-8956 - after office hours

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well

- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

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Name (please print) Mary Sharon Balakas Title Attorney in Fact
Signature Mary Sharon Balakas Date 12/11/13
Representing (company name) Ultra Resources

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
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CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

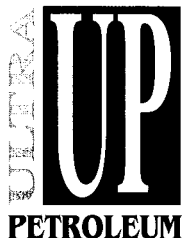
COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.


Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

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THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Axia Energy, LLC N3765		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Street, Ste 400 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGm 022046298
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard	TITLE President
SIGNATURE <i>D. G. Blanchard</i>	DATE 12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

DIV. OIL GAS & MINING
BY: *D. G. Blanchard*

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

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THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/3/2014	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Pete Martin will be moving onto the Three Rivers #2-21-820 (API #43-047-53947) on 2/03/2014 to drill and set conductor on 2/04/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 03, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/3/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well		8. WELL NAME and NUMBER: Three Rivers 2-21-820
2. NAME OF OPERATOR: ULTRA RESOURCES INC		9. API NUMBER: 43047539470000
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		9. FIELD and POOL or WILDCAT: THREE RIVERS
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 2/4/2014			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Pete Martin will be moving onto the Three Rivers #2-21-820 (API #43-047-53947) on 2/03/2014 to drill and set conductor on 2/04/2014.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 February 06, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A		DATE 2/6/2014

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/16/2014	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. ProPetro is moving onto the Three Rivers #2-21-820 (API# 43-047-53947) on 2/15/2014 to drill and be setting surface casing on 2/16/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 18, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/17/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/23/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra will be moving Capstar 321 onto the Three Rivers 2-21-820 API #43-047-53947 and resuming operations on 2/23/14. We will rig up and nipple up BOP's and test BOP's.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 24, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/24/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: 7. UNIT or CA AGREEMENT NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		8. WELL NAME and NUMBER: Three Rivers 2-21-820
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		9. API NUMBER: 43047539470000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS
		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/10/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="text-align: right; margin-top: 10px;"> OTHER: </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1.Surface a.Casing: 8 5/8" 24.0 ppg; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b.Lead Cement: ½ the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c.Tail Cement: TD to ½ the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2.Production a.Casing: 5 ½"; 17.0 ppg; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b.Lead Cement: 3,500' to 500' consisting of Econocem Lead w/ additives, 10.5 ppg, 3.78 ft3/sk and 20% excess c.Tail Cement: TD to 3,500' consisting of Halliburton Light Premium Tail Cement w/ additives 12.0 ppg, 2.25 ft3/sk and 20% excess.		
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804
SIGNATURE N/A		TITLE Permitting Assistant
		DATE 2/7/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047539470000

Production casing cement is not sufficient quality to protect and isolate water and mineral bearing formations. You can resubmit for approval with proper cement design. Please include estimated sacks of cement in your submittals.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/3/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Please see attachments about Production Casing.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 05, 2014

NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/5/2014	

BLM - Vernal Field Office - Notification Form

Operator Ultra Rig Name/# Capstar 321 Submitted
By Ben Clayton
_ Phone Number 435-828-5550
Well Name/Number Three Rivers Fed 2-21-820
Qtr/Qtr SW Section 9 Township t7s Range R20E_
Lease Serial Number ML-49318
API Number 43047539470000

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☒ Production Casing
- ☐ Liner
- ☐ Other

Date/Time ____ AM ☐ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 3/3/2014@ 15:30 AM ☐ PM ☒

Remarks We plan to start our production casing job @ 15:30pm on 3/3/2014 and estimate to begin our cement job @ 01:00 on 3/4/2014. Please call the rig phone if there are any questions or comments.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
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3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		PHONE NUMBER: 303 645-9810 Ext
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. FIELD and POOL or WILDCAT: THREE RIVERS COUNTY: Uintah STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/4/2014	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; padding: 20px;"> Monthly Status report of drilling activity attached. <div style="float: right; text-align: right; margin-top: 20px;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 06, 2014 </div> </div>		
NAME (PLEASE PRINT) Debbie Ghani		PHONE NUMBER 303 645-9810
SIGNATURE N/A		TITLE Sr. Permitting Specialist DATE 3/6/2014

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/01/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593		SPUD DATE	02/15/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6,401'	FOOTAGE	273'	PRATE	39.0	CUM. DRLG. HRS	90.0	DRLG DAYS SINCE SPUD	6
ANTICIPATED TD	6,934'	PRESENT OPS	Circulate at 6,401'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS		SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:		DAN LUCAS			
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,401	SSE	3	SSED 2

TIME BREAKDOWN									
COND MUD & CIRCULATE	1.00		DIRECTIONAL DRILLING	7.00		OTHER	16.00		

DETAILS									
Start	End	Hrs							
06:00	06:30	00:30	FINISH CIRC SWEEP OUT.						
06:30	09:30	03:00	DRILL F/6,128 T/6,252'(124' @ 41.3'/HR). WOB-16/22, SPP-1800/2160,DIFF-150-350, RPM-40,TORQ-10,000-12,500,GPM-424/443. MWT-9.4+,VIS-45.(ON BTM BIT HRS-56.8=91.7'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. DOUBLE REAM EACH CONN.FLUID LOSS-11.0 WORK PIPE: HAVE ROTATION. HAVE RETURNS WITH PUMP IN IDLE BUT NOT AT THE SAME TIME. PUMP 30 BBL SWEEP. WORK PIPE FREE						
09:30	10:00	00:30	CIRC OUT SWEEP						
10:00	10:30	00:30	DRILL F/6,252 6,401'(149')@37.25'(DRIL 20' THEN BACK REAM, DRILL 20' THEN BACK REAM-HUNG UP 10 MINUTES ON BTM WHILE DRILLING-WORK FREE. WOB-16/22, SPP-1800/2160,DIFF-150-350, RPM-32/40,TORQ-10,000-12,500,GPM-443. MWT-9.4+=,VIS-45. FLUID LOSS-9.6. DAP-1.7,SOLTEX-1.8.						
10:30	14:30	04:00	WORK PIPE: HUNG UP WHILE ATTEMPTING TO BACK REAM AFTER DRILLING 20'. PUMP LOW VIS SWEEP CHASED BY HI-VIS SWEEP, STAGE OUT OF HOLE WITH PUMPS AT IDLE DUE TO PRESSURE. WHEEL BARROW LOAD OF LARGER CUTTINGS AT SHAKERS. MANY INDICATIVE OF UPHOLE(BIRDS NEST FORMATION) PUMP 20 BBL WATER LUBE SWEEP, PUMP WEIGHTED SWEEP. AT ONE POINT COULD ROTATE AND PUMP FOR ABOUT 10 MIN.(C/O LINERS IN #2 PUMP T/5.5"LINERS TO ALLOW FOR HIGHER PSI IN IDLE. ALWAYS ABLE TO ROTATE-OR PUMP AT IDLE. PUMP 80 BBL LUBE SWEEP/45 VIS,MWT-9.7. PUMP OUT IN STAGES. PUMP LUBE LUBE SWEEP/LCM. LET SOAK IN LONGER INTERVALS. WORKING PIPE.						
14:30	06:00	15:30	REG CONTACTS: NONE						
05:55	05:55	00:00	REG VISITS: NONE						
			SAFETY DRILLS: NIGHTS:						
			SAFETY MEETING DAYS:SWA, C.O.M.(WORK TIGHT HOLE)						
			SAFETY MEETING NIGHTS:C.O.M. SWA.(WORK TIGHT HOLE)						

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,304.0			600.0	9,172.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				72.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	16K/22K	40/81	450	2,100	1.20	7.00	273	39.00	79.00	5,470	69.24

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	xcalibur	ADJ	x65273	9/10	920		02/24/2014			

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	21,000	0.18	7.00	273	39.00	79.00	5,470	69.24		

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool	
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool	
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool	

MUD PROPERTIES										
Type	DAP-2.10	Mud Wt	9.5	Alk.		Sand %	1.0	XS Lime lb/bbl		
Temp.	106	Gels 10sec	17	Cl ppm	2,000	Solids %	7.0	Salt bbls		
Visc	46	Gels 10min	35	Ca ppm	20	LGS %		LCM ppb		
PV	12	pH	8.0	pF		Oil %		API WL cc	9.6	
YP	16	Filter Cake/32	2	Mf	12.3	Water %	93.0	HTHP WL cc		
O/W Ratio		ES		WPS						
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-57,CITRIC ACID-2,DAP-36,DRISPAC-10,SLIKGEL-115,PHPA-4,SAWDUST-57,BICARB-1,SOLTEX-29,WALNUT-5,PALLETS-11,SHRINK WRAP-11.									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI	GPM	SPR	Slow PSI	
Pump 2 Liner	5.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	163	SPR
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR
BHA Makeup	ADJ MOTOR @ 1.76					Length	743.9	Hours on BHA	99	
Up Weight	145,000	Dn Weight	120,000	RT Weight	127,000	Torque	9,800	Hours on Motor	99	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	683	5,462		8100..310: Water/Water Dispos		683	10,000
8100..320: Mud & Chemicals		20,074	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	136,331	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,764	1,000	8100..520: Trucking & Hauling		368	23,000
8100..530: Equipment Rental	2,716	19,077	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,950	10,000	8100..535: Directional Drillin	8,355	63,160	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,614	30,827		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,094	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	36,468	534,813	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/02/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,565'	FOOTAGE	164'	PRATE	54.7	CUM. DRLG. HRS	93.0	DRLG DAYS SINCE SPUD	7
ANTICIPATED TD	6,934'	PRESENT OPS	Drilling at 6,565'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,980	SSE	3	SSED 2

TIME BREAKDOWN									
COND MUD & CIRCULATE		1.50	DRILLING		3.00	OTHER		1.00	
SLIP & CUT DRL LINE		1.50	TRIPPING		13.50	WASH & REAM		1.50	
WORK BHA		2.00							

DETAILS			
Start	End	Hrs	
06:00	07:00	01:00	PUMP SLICK SWEEP: WORK PIPE: FREE
07:00	07:30	00:30	CBU
07:30	10:00	02:30	TOH-WORK TIGHT SPOTS(PUMP AS NEEDED-CONT TOH WET TO 6,244'. TIGHT SPOT AT 6,252. SEEN WHILE DRILLING
10:00	17:00	07:00	TOH. L/D DIRECTIONAL TOOLS: BREAK OFF BIT. BIT PACKED WITH CLAY/CUTTINGS
17:00	19:00	02:00	LAY OUT AND STRAP NEW BHA
19:00	20:00	01:00	TIH TO 986'
20:00	21:30	01:30	SLIP & CUT 80' DRILLING LINE: SET AND CHECK C.O.M.
21:30	22:00	00:30	TIH TO 3,000'.
22:00	22:30	00:30	FILL PIPE AND CBU
22:30	00:00	01:30	TIH T/5,000'
00:00	00:00	00:00	LET DRILL OFF AND CBU
00:00	00:30	00:30	CBU
00:30	01:30	01:00	TIH T/6,000'
01:30	03:00	01:30	WASH & REAM F/6,000 T/6,401'.FAN BOTTOM. OBSERVE DIFF PSI SPIKES AS EXPECTED. 1' OF FILL.
03:00	06:00	03:00	DRILL F/6,401 T/6,565'.(164' @ 54.7'/HR) WOB 12/18K, RPM-42,TORQ-8300/9800,GPM-457,SPP-1,700/2,000,DIFF-100/330. ONBTM ROP-63.0'/HR. WORK EACH CONN TWICE
05:55	05:55	00:00	REG CONTACTS: NONE
			REG VISITS: NONE
			SAFETY DRILLS:
			SAFETY MEETING DAYS:SWA, C.O.M.(WORK TIGHT HOLE)
			SAFETY MEETING NIGHTS:C.O.M. SWA, HANDLING TUBULARS-SLIP & CUT DRLG LINE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	856.0	3,000.0		2,744.0	10,028.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				96.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13	0.778	6,401		-----	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	12K/16K	42/84	461	2,100	1.79	3.00	164	54.67	3.00	164	54.67
1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
2	6.500	XCALIBUR	ST	X65281	9:10	6,401		03/02/2014			
1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
2	16,000	0.18	3.00	164	54.67	3.00	164	54.67			
1	21,000	0.18	0.00	0		79.00	5,470	69.24			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool	
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool	
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool	

MUD PROPERTIES									
Type	DAP-1.6	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	102	Gels 10sec	16	Cl ppm	2,300	Solids %	9.0	Salt bbls	
Visc	45	Gels 10min	30	Ca ppm	20	LGS %		LCM ppb	1.0
PV	13	pH	8.1	pF		Oil %		API WL cc	11.2
YP	19	Filter Cake/32	2	Mf	12.1	Water %	91.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-200,ANCO DD-2,CITRIC ACID-2,DAP-9,DRISPAC-1,SLIKGEL-64,PHPA-1,SAWDUST-76,CEDAR FIBER-5,SOLTEX-0,WALNUT-6,LIGNITE-10,DESCO-2.								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	—
Pump 2 Liner	5.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	163	SPR		Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	—
BHA Makeup										Length			743.9
Up Weight										Torque			9,800
ADJ MOTOR @ 1.76										Hours on BHA			101
Dn Weight										Hours on Motor			101
RT Weight													

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH92222	MDI616/6x13's
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa	683		10,000
8100..320: Mud & Chemicals	5,914	25,988	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	153,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob	25,990		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,764	1,000	8100..520: Trucking & Hauling	368		23,000
8100..530: Equipment Rental	2,716	21,793	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	6,800	10,000	8100..535: Directional Drillin	3,580	66,740	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	22,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,142	36,969		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,094	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	39,452	574,265	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/03/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,980'	FOOTAGE	579'	PRATE	38.6	CUM. DRLG. HRS	108.0	DRLG DAYS SINCE SPUD	8
ANTICIPATED TD	6,934'	PRESENT OPS	Tripping out of hole at 6,980'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,980	SSE	3	SSED 2

TIME BREAKDOWN					
COND MUD & CIRCULATE	2.00	DRILLING	15.00	RIG SERVICE	0.50
TRIPPING	6.50				

DETAILS					
Start	End	Hrs			
06:00	17:00	11:00	DRILL F/6,565 T/6,878'.(313' @ 28.5'/HR) WOB 15/23K, RPM-42,TORQ-8300/9800,GPM-457,SPP-1,800/2,150,DIFF-100/300. ONBTM ROP-41.1'/HR. WORK EACH CONN TWICE. PUMPING LCM FOR LOSSES. BYPASS SHAKERS FOR (3) CIRCULATIONS. RUN CENTRIFUGE AS NEEDED FOR MWT CONTROL.		
17:00	17:30	00:30	LUBRICATE RIG: FUNCTION HCR VALVE		
17:30	21:30	04:00	DRILL F/6,878 T/6,980'.(102' @ 20.4 '/HR) WOB 15/23K, RPM-42,TORQ-8300/9800,GPM-457,SPP-1,800/2,100,DIFF-100/300. ONBTM ROP-38'/HR. WORK EACH CONN TWICE. PUMPING LCM FOR LOSSES. SEEING SOME LARGER RUBBLE AT SHAKERS WHICH APPEARS TO COINCIDE WITH DRILLING BREAKS		
21:30	22:00	00:30	CBU FOR WIPER TRIP		
22:00	02:30	04:30	TOH w/OUT PUMPS T/6,786. PULLING TIGHT: CONT TOH BACK REAMING: WORK EXCESSIVE TIGHT SPOTS REPEATEDLY. PUMP & CIRC OUT WEIGHTED SWEEP WHILE WORKING TIGHT SPOT AT (6,252-6,240) CONT TOH TO 5,950'. CBU. TIH T/6,900' & WASH TO BOTTOM. POPPING SHALE AND RUBBLE SEEN AFTER PULLING TIGHT AND PRESSURING UP-SOME OBSERVED WHILE DRILLING w/ MINIMAL WHILE CIRCULATING PRIOR TO TRIP. COUPLE OF BOBBLES OBSERVED ON TIH AT 6,600-6,700'. NO OTHER ISSUES. NOTHING OBSERVED AT 6,252-6,240'. PUMP & CIR OUT WEIGHTED SWEEP: SHAKERS CLEANED UP PRETTY GOOD.		
02:30	03:30	01:00	TOH F/6,980 T/6,774 w/OUT PUMP. SAME SPOT AS WIPER TRIP. BACK REAM W/ FULL PUMP & ROTATION T/6,100. ATTEMPT IN SEVERAL SPOTS TO PULL w/OUT PUMP. MAKE A FEW FEET THEN TIGHT AGAIN. SMAL AMOUNT OF THE LARGER CAVINGS OBSERVED. MOSTLY CUTTINGS BED RUBBLE w/SOME MARBLE SIZE GRAVEL STYLE CAVINGS. DURING CLEAN UP CYCLE CUTTINGS DWINDLE TO SILT w/15% OF SHAKERS COVERED IN (PENCIL ERASER) SIZE CUTINGS OBSERVED.		
03:30	05:30	02:00	CBU: PUMP SLUG		
05:30	06:00	00:30	REG CONTACTS:UTAH STATE WITH NOTICE OF PRODUCTION CASING AND CEMENT JOB OPS		
05:55	05:55	00:00	REG VISITS: NONE		
			SAFETY DRILLS:		
			SAFETY MEETING DAYS:SWA, C.O.M.		
			SAFETY MEETING NIGHTS:C.O.M. SWA, TRIPPING OPS,WORKING WITH (3RD) PARTY		

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,512.0			1,232.0	11,540.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				120.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13	0.778	6,401	6,980	1-1--A-X-X--TD	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	16K/23K	42/84	461	2,100	1.79	15.00	579	38.60	18.00	743	41.28
1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ST	X65281	9:10	6,401	6,980	03/02/2014	03/03/2014
1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	21,000	0.18	15.00	579	38.60	18.00	743	41.28
1	21,000	0.18	0.00	0		79.00	5,470	69.24

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool	
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool	
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool	

MUD PROPERTIES									
Type	DAP-1.8	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	23	Cl ppm	2,300	Solids %	8.0	Salt bbls	
Visc	56	Gels 10min	41	Ca ppm	20	LGS %		LCM ppb	1.0
PV	16	pH	8.0	pF		Oil %		API WL cc	12.4
YP	24	Filter Cake/32	2	Mf	11.9	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-48,CITRIC ACID-2,DAP-22,DRISPAC-5,SLIKGEL-116,SAWDUST-100,SOLTEX-6.(SOLTEX-2.0ppb								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	461	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup										Length			743.9
Up Weight										Torque			9,800
ADJ MOTOR @ 1.76										Hours on BHA			125
Dn Weight										Hours on Motor			18
RT Weight													

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH92222	MDI616/6x13's
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa	485	1,168	10,000
8100..320: Mud & Chemicals	6,187	32,175	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	171,331	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,764	1,000	8100..520: Trucking & Hauling	1,456	1,824	23,000
8100..530: Equipment Rental	2,716	24,509	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	7,650	10,000	8100..535: Directional Drillin	5,500	72,240	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	24,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,119	41,088		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,094	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	41,563	615,828	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/04/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593		SPUD DATE	02/15/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6,980'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS 108.0		DRLG DAYS SINCE SPUD	9	
ANTICIPATED TD	6,934'	PRESENT OPS	Cement Production Casing at 6,980'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:		DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:		DAN LUCAS			
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,980	SSE	3	SSED 2

TIME BREAKDOWN	CASING & CEMENT	12.00	OTHER	1.50	RIG SERVICE	0.50
	TRIPPING	5.00	WIRELINE	5.00		

DETAILS	Start	End	Hrs	
	06:00	08:00	02:00	TOH F/5,916 T/3,390'
	08:00	08:30	00:30	REPLACE HYDROMATIC CLUTCH RELEASE
	08:30	11:30	03:00	TOH.BREAK OFF BIT. FUNCTION BLIND & PIPE RAMS
	11:30	16:30	05:00	HOLD SAFETY MEETING WITH (HES) LOGGERS AND R/U.RIH WITH TRIPLE COMBO T/6,973') TIGHT SPOT OBSERVED F/6,240 T/6,252'. NO OTHER ISSUES GETTING TO BOTTOM. LOG WELL & R/D LOGGERS C/O LOW SPEED HIGH TORQUE TDS MOTOR FOR HIGH SPEED LOW TORQUE FOR CASING RUN & C/O LANDING JT COLLAR
	16:30	18:00	01:30	M/U SHOE TRAK ASSEMBLY AND TEST FLOATS:GOOD. RIH w/ PROD CASING T/3,000' & CIRC 1,000 STROKES. CONT RIH w/CASING TO 6,000' & CIRC 1,000 STROKES.CONT PROD CASING RUN T/6,825'. WASH TO 6,943'.(PUMP & CIRC OUT HI-VIS LCM SWEEP,P/U LANDING JT & LAND CSG @ 6,962.14'RAN 158 JTS w/(2) MARKERS,FLOAT SHOE,FLOAT COLLAR,LANDING JT FOR A TOTAL OF 6,962'.(HES RIGGING UP EQUIP ON GROUND)
	04:30	06:00	01:30	HOLD PRE-JOB STMTNG/HES & RIG CREWS. R/U TO FLOOR.LOAD PLUG:R/U HEAD & LINES: PUMP (1.5 bbls AHEAD-TEST LINES T/5,000 psi.PUMP 10,bbls h2o,PUMP 20 bbl 10.0ppg SUPER FLUSH, CHASE/10bbls H2o.SHUT DOWN FLUSH TUB- PUMP 131 bbls (270sks)@ 11.0ppg LEAD. FULL RETURNS
	05:55	05:55	00:00	REG CONTACTS:UTAH STATE WITH NOTICE OF INTENT TO MOVE ONTO THREE RIVERS 2-22-820 & TEST BOP'S REG VISITS: NONE SAFETY DRILLS: SAFETY MEETING DAYS:SWA, C.O.M. WORKING WITH 3rd PARTY. SAFETY MEETING NIGHTS:C.O.M. SWA,RUNNING CASING-WORKING WITH (3RD) PARTY. CEMENTING OPS

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid	996.0	1,500.0		1,736.0	12,536.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/04/2014	5 1/2	J-55	17.0	6,962		
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13/13	0.778	6,401	6,980	1-1--A-X-X--TD
	1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	2	16K/23K	42/84	461	2,100	1.79	15.00	579	38.60	18.00	743	41.28
	1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	2	6.500	XCALIBUR	ST	X65281	9:10	6,401	6,980	03/02/2014	03/03/2014
	1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	2	21,000	0.18	15.00	579	38.60	18.00	743	41.28
	1	21,000	0.18	0.00	0		79.00	5,470	69.24

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool
	02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool
	02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool

MUD PROPERTIES	Type	DAP-2.0	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
	Temp.	102	Gels 10sec	23	Cl ppm	2,300	Solids %	8.0	Salt bbls	
	Visc	52	Gels 10min	41	Ca ppm	20	LGS %		LCM ppb	1.0
	PV	16	pH	8.3	pF		Oil %		API WL cc	11.6
	YP	22	Filter Cake/32	2	Mf	9.5	Water %	92.0	HTHP WL cc	
	O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-166,CITRIC ACID-2,DAP-27,SLIKGEL-134,SAWDUST-90,ANCO DD-2,PHPA-1,SOLTEX-3,WALNUT-3(SOLTEX-2.0ppb									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	461	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup										Length			743.9
Up Weight 165,000 Dn Weight 123,000 RT Weight 144,000										Torque			9,800
ADJ MOTOR @ 1.76										Hours on BHA			125
										Hours on Motor			18

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH92222	MDI616/6x13's
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa	345	1,513	10,000
8100..320: Mud & Chemicals	6,288	38,463	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	188,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	6,040	33,515	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,953	5,717	1,000	8100..520: Trucking & Hauling		1,824	23,000
8100..530: Equipment Rental	2,716	27,225	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	1,105	8,755	10,000	8100..535: Directional Drillin	6,864	79,104	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,282	16,915	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	27,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,253	47,341		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,094	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	63,096	678,924	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/05/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,980'	FOOTAGE		PRATE		CUM. DRLG. HRS	108.0	DRLG DAYS SINCE SPUD	9
ANTICIPATED TD	6,934'	PRESENT OPS	Rig release at 6,980'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	30	NEXT CASING DEPTH			SSE		SSED

TIME BREAKDOWN			
CASING & CEMENT	1.00	RIG UP / TEAR DOWN	5.00

DETAILS				
Start	End	Hrs		
06:00	07:00	01:00	PUMP 125 BBLS (355 SKS) @ 12.0 PPG TAIL. FULL RETURNS, SHUT DOWN/WASH PUMPS/DROP PLUG (WITNESSED BY COMPANY REP ON RIG FLOOR), PUMP 160.4 BBLS OF H2O DISPLACEMENT WITH FULL RETURNS THROUGH OUT JOB, SLOWED RATE FROM 4 BBLS PER MINUTE TO 3 BBLS PER MINUTE FOR THE LAST 10 BBLS OF DISPLACEMENT,10 BBLS OF CEMENT BACK TO SURFACE, BUMPED PLUG WITH 2200 PSI AND HELD FOR 3 MINUTES,BLED BACK 1 BBLS,FLOATS HELD. RIG DOWN AND RELEASE HES.	
07:00	12:00	05:00	RIG DOWN BY HAND, NIPPLE DOWN, CLEAN MUD PITS. RELEASE RIG AT 1200 HRS TO THREE RIVERS 2-22-820.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				1,736.0	12,536.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
158 JTS=6915.99,(2) MARKERS=24.45,FLOAT SHOE & FLOAT COLLAR-2.70, HANGAR=19.00. TOTAL =6,962.14. (53) BOWSPRING CENTRALIZERS W/(1) LOK RING. SHOE TRAK THREAD LOCKED

CEMENT JOB SUMMARY
HOLD PRE-JOB STMTNG/HES & RIG CREWS. R/U TO FLOOR.LOAD PLUG:R/U HEAD & LINES: PUMP (1.5) bbls AHEAD-TEST LINES T/5,000 psi.PUMP 10,bbls h2o,PUMP 20 bbl 10.0ppg SUPER FLUSH, CHASE/10bbls H2o.SHUT DOWN FLUSH TUB- PUMP 131 bbls (270sks)@ 11.0ppg LEAD. FULL RETURNS, PUMP 125 BBLS (355 SKS) @ 12.0 PPG TAIL. FULL RETURNS, SHUT DOWN/WASH PUMPS/DROP PLUG (WITNESSED BY COMPANY REP ON RIG FLOOR), PUMP 160.4 BBLS OF H2O DISPLACEMENT WITH FULL RETURNS THROUGH OUT JOB, SLOWED RATE FROM 4 BBLS PER MINUTE TO 3 BBLS PER MINUTE FOR THE LAST 10 BBLS OF DISPLACEMENT,10 BBLS OF CEMENT BACK TO SURFACE, BUMPED PLUG WITH 2200 PSI AND HELD FOR 3 MINUTES,BLED BACK 1 BBLS,FLOATS HELD. RIG DOWN AND RELEASE HES.

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BIT OPERATIONS:											
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RECENT MUD MOTORS:											
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1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014		

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
2	21,000	0.18	15.00	579	38.60	18.00	743	41.28		
1	21,000	0.18	0.00	0		79.00	5,470	69.24		

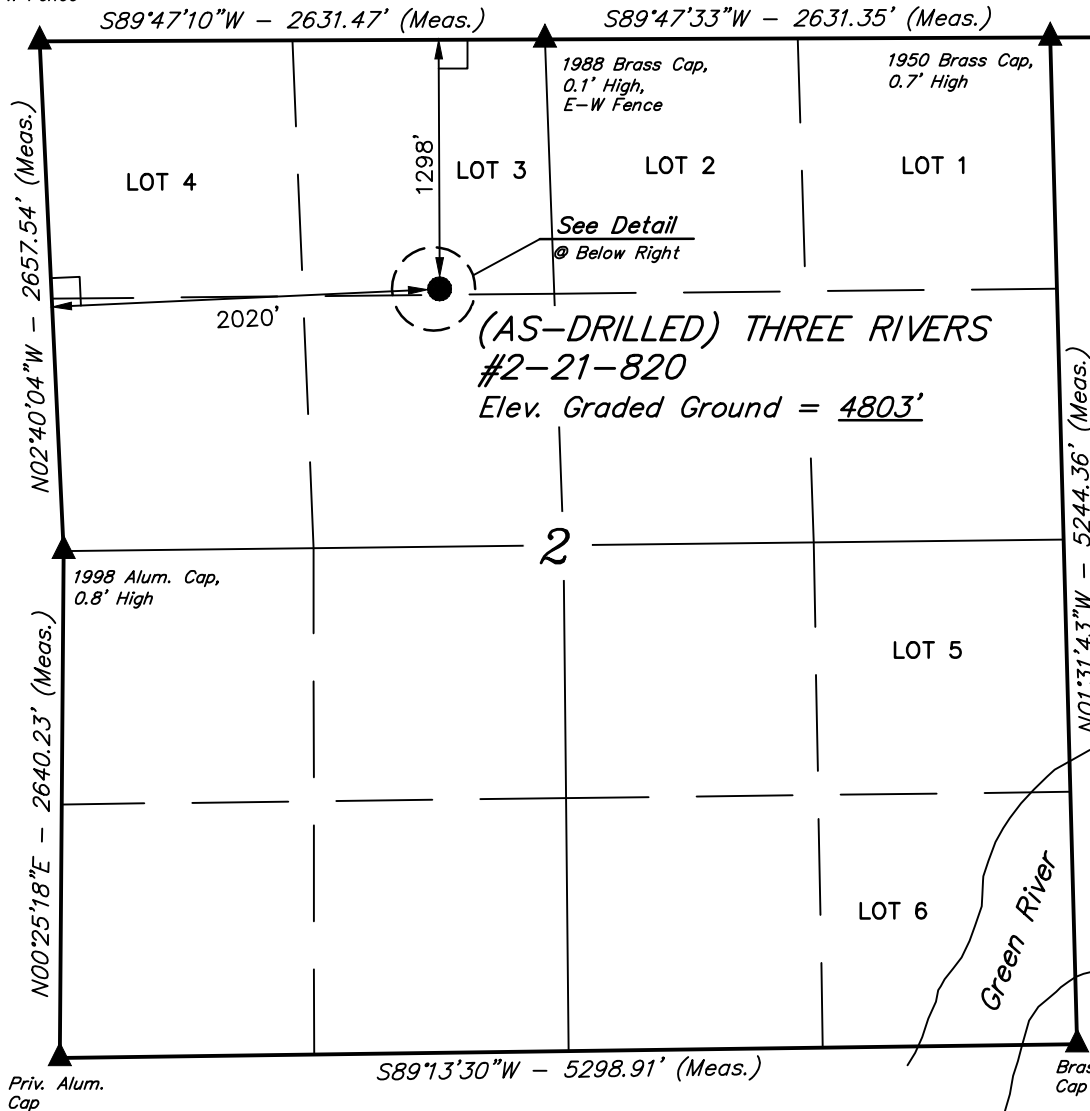
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool		
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool		
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool		

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR	Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	461	SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup	ADJ MOTOR @ 1.76							Length	743.9		Hours on BHA
Up Weight	165,000	Dn Weight	123,000	RT Weight	144,000			Torque	9,800		Hours on Motor

BHA MAKEUP:											
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description				
1	BIT	7.875		1.00		JH92222	MDi616/6x13's				
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3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B				
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B				
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B				
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B				

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa		1,513	10,000
8100..320: Mud & Chemicals		38,463	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		188,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		33,515	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		5,717	1,000	8100..520: Trucking & Hauling		1,824	23,000
8100..530: Equipment Rental		27,225	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		8,755	10,000	8100..535: Directional Drillin		79,104	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		16,915	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult		27,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		47,341		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		90,094	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost		678,924	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/3/2014	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to update the SHL per As-Drilled plat attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 27, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/7/2014	

T8S, R20E, S.L.B.&M.**ULTRA RESOURCES, INC.**1988 Brass Cap,
0.5' High,
E-W Fence**T7S
T8S**

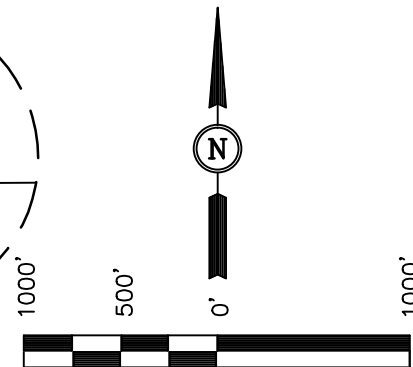
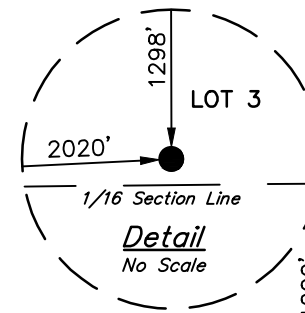
Well location, (AS-DRILLED) THREE RIVERS #2-21-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

LEGEND:

- = 90° SYMBOL
 = (AS-DRILLED) WELL HEAD.
 = SECTION CORNERS LOCATED.

NAD 83 (AS-DRILLED SURFACE LOCATION)
 LATITUDE = 40°09'20.17" (40.155603)
 LONGITUDE = 109°38'16.44" (109.637900)

UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 02-11-14	DATE DRAWN: 02-14-14
PARTY M.P. J.F. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

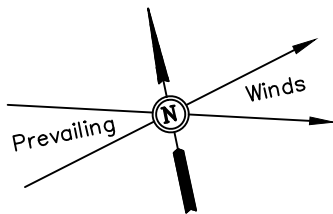
RECEIVED: Mar. 26, 2014

ULTRA RESOURCES, INC.

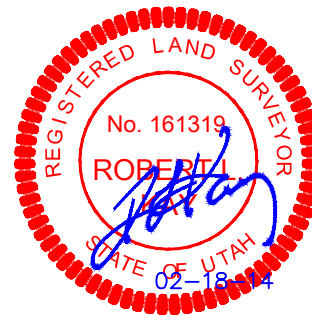
AS-BUILT SITE PLAN FOR

THREE RIVERS #2-21-820 & #2-22-820
SECTION 2, T8S, R20E, S.L.B.&M.
LOT 3

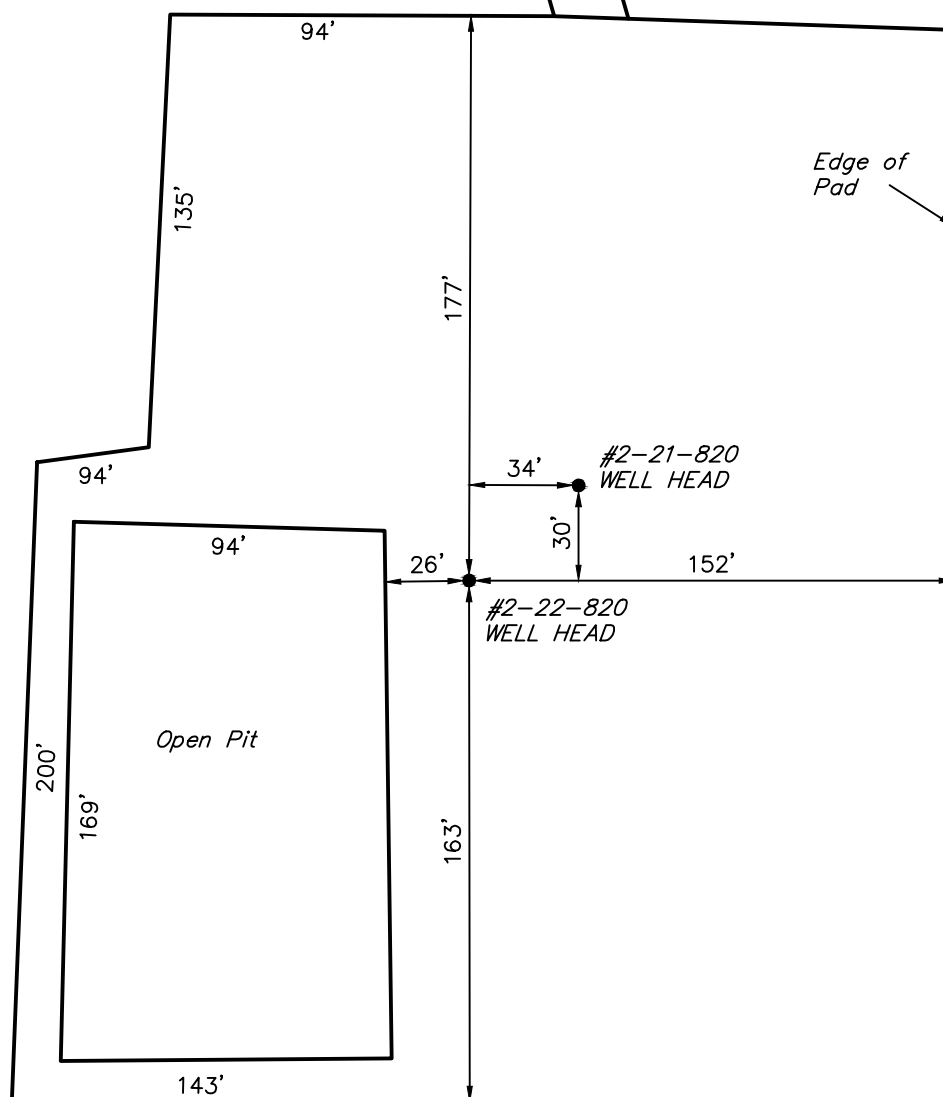
FIGURE #1



SCALE: 1" = 60'
DATE: 02-14-14
DRAWN BY: E.C.



Access Road



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1308 FNL 2019 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 3/4/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ultra Resources respectfully requests changes to the approved drilling permit as indicated below: 1. Surface a. Casing: 8 5/8" 24.0 ppg; J-55; LTC; 1,370 psi collapse and 2,950 psi burst b. Lead Cement: 1/2 the hole height to surface consisting of Premium Lightweight cement w/ additives, 11.5 ppg, 2.97 cf/sk and 50% excess c. Tail Cement: TD to 1/2 the hole height consisting of Premium Lightweight cement with additives, 15.8 ppg, 1.16 cf/sk and 50% excess. 2. Production a. Casing: 5 1/2"; 17.0 ppg; J-55; LTC; 5,320' psi collapse and 5,320' psi burst b. Lead Cement: 500' to 4,000': 225 sks – Econocem Cement w/ 0.25 lbm Poly-E-Flake, 1% Granulite TR 1/4, 5 lbm Kol-Seal; 11.0 ppg; 3.54 cf/sx; 15% excess c. Tail Cement: 4,000' to TD: 450 sks, Expandacem Cement w/ 0.25 lbm Poly-E-Flake, 1 lbm Granulite TR 1/4, 2 lbm Kol-Seal; 14.0 pp; 1.349 cf/sk; 15% excess

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: April 01, 2014

By: *D. K. Duff*

NAME (PLEASE PRINT) Katherine Skinner	PHONE NUMBER 303 645-9872	TITLE Permitting Assistant
SIGNATURE N/A	DATE 3/27/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1298 FNL 2020 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 4/7/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Monthly status report of drilling and completion attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/14/2014

WELL NAME

THREE RIVERS 2-21-820

AFE#

140593

SPUD DATE

02/15/2014

WELL SITE CONSULTANT

BEN CLAYTON

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

920'

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,934'

PRESENT OPS

Drilling at 920'

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

8 5/8

NEXT CASING DEPTH

905

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth		FIT ppg	
Conductor			02/03/2014		16	C-75	109	135				
RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.		JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE		SERIAL NO.		LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	
MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL		HRS	24hr DIST		24HR ROP	CUM HRS		CUM DIST	CUM ROP	
SURVEYS												
Date	TMD	Incl	Azimuth		TVD	VS	NS	EW	DLS	Tool Type		

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI				
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI				
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI				
BHA Makeup				Length		Hours on BHA	0			
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor				

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		4,343	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/15/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Other		
TD AT REPORT	920'	FOOTAGE		PRATE		CUM. DRLG. HRS	7.5	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	6,934'	PRESENT OPS	Drilling at 920'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST		NEXT CASING SIZE	8 5/8	NEXT CASING DEPTH	905	SSE		SSED	

TIME BREAKDOWN									
	DRILLING	11.00		RIG MOVE	4.00		WORK BHA	0.50	

DETAILS				
Start	End	Hrs		
17:30	21:30	04:00	RIG UP/ TRUCKS STUCK GET TRUCKS UNSTUCK.	
21:30	22:00	00:30	PICK UP BHA.	
22:00	01:00	03:00	DRILL 50' TO 180' GRAVELED OUT CLEAN UP.	
01:00	05:30	04:30	DRILL FROM 180' TO 600'	
05:30	09:00	03:30	DRILL FROM 600' TO 920'	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid		Used	Received	Transferred	On Hand	Cum.Used
Fuel		1,500.0	1,500.0		0.0	1,500.0
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea					0.0	
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

CASING EQUIPMENT
HELD SAFETY MEETING, RIG UP AND RUN SHOE, 1JNT, FLOAT COLLAR, THREAD LOCK SAME, 20 JOINTS 8 5/8' #24 J-55 SURFACE CASING. CENTRALIZERS THE FIRST 4 JOINTS, THEN EVERY THIRD JOINT.

CEMENT JOB SUMMARY
MIX & PUMP 650 SXS(133 BBLs) PREMIUM/14 SXS CALCUS,169lb FLOCULE,8 SXS GEL. LAND PLUG. DISPLACE WITH 55 BBLs WATER. FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK1.5 BBLs TO TRUCK. FLOATS HELD. +/- (40) BBLs CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos			10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		4,343	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/16/2014

WELL NAME

THREE RIVERS 2-21-820

AFE#

140593

SPUD DATE

02/15/2014

WELL SITE CONSULTANT

BEN CLAYTON

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

11.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,934'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

TIME BREAKDOWN					
	CASING & CEMENT	1.50		DRILLING	3.50
	SURVEY	0.50		TRIPPING	1.00
				RIG MOVE	0.50

DETAILS				
Start	End	Hrs		
05:30	09:00	03:30	DRILL FROM 600' TO 920'	
09:00	09:30	00:30	CIRCULATE AND RUN SURVEY @ 1DEGREE.	
09:30	10:30	01:00	TOOH FROM 920'	
10:30	12:00	01:30	RUN AND CEMENT 8 5/8" CASING TO 905'	
12:00	12:30	00:30	RIG DOWN	

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

CEMENT JOB SUMMARY
MIX & PUMP 650 SXS(133 BBLS) PREMIUM/14 SXS CALCUS,169lb FLOCULE,8 SXS GEL, LAND PLUG. DISPLACE WITH 55 BBLS WATER. FCP-475. BUMP PLUG TO 900. HELD 2 MINUTES. BLED BACK1.5 BBLS TO TRUCK. FLOATS HELD. +/- (40) BBLS CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup								Length			Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	683	683	10,000
8100..320: Mud & Chemicals	4,538	4,538	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	28,160	28,160	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,247	1,247	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,021	18,021	35,000
8100..605: Cementing Work	35,230	35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole	5,633	5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea	7,370	7,370	15,000	Total Cost	100,882	105,224	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/17/2014

WELL NAME

THREE RIVERS 2-21-820

AFE#

140593

SPUD DATE

02/15/2014

WELL SITE CONSULTANT

BEN CLAYTON

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

11.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,934'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg			
Surface		02/15/2014	8 5/8	J-55	24.0	905					
Conductor		02/03/2014	16	C-75	109	135					
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/17/2014	800	0.1	303.12	800	0.5	0.26	-3.08	0.3			
02/17/2014	780	0.1	326.57	780	0.5	0.23	-3.06	0.5			
02/17/2014	760	0.1	25.58	760	0.5	0.20	-3.05	0.7			

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS				DAILY COSTS			
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	683		10,000
8100..320: Mud & Chemicals		4,538	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		28,160	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,247	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,021		35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost		105,224	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/21/2014

WELL NAME

THREE RIVERS 2-21-820

AFE#

140593

SPUD DATE

02/15/2014

WELL SITE CONSULTANT

BEN CLAYTON

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

11.0

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,934'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg			
Surface		02/15/2014	8 5/8	J-55	24.0	905					
Conductor		02/03/2014	16	C-75	109	135					
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/17/2014	800	0.1	303.12	800	0.5	0.26	-3.08	0.3			
02/17/2014	780	0.1	326.57	780	0.5	0.23	-3.06	0.5			
02/17/2014	760	0.1	25.58	760	0.5	0.20	-3.05	0.7			

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

0

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS				DAILY COSTS			
	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	683		10,000
8100..320: Mud & Chemicals		4,538	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		28,160	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,247	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,021		35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost		105,224	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/22/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Other	
TD AT REPORT	920'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	11.0	DRLG DAYS SINCE SPUD	0
ANTICIPATED TD	6,934'	PRESENT OPS	Move rig on location at 920'			GEOLOGIC SECT.		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:		
MUD COMPANY:				MUD ENGINEER:				
LAST BOP TEST	NEXT CASING SIZE			5 1/2	NEXT CASING DEPTH	6,959	SSE	SSED

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

RECENT CASINGS RUN:		Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg			
Surface		02/15/2014	8 5/8	J-55	24.0	905					
Conductor		02/03/2014	16	C-75	109	135					
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/17/2014	800	0.1	303.12	800	0.5	0.26	-3.08	0.3			
02/17/2014	780	0.1	326.57	780	0.5	0.23	-3.06	0.5			
02/17/2014	760	0.1	25.58	760	0.5	0.20	-3.05	0.7			

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup													
Up Weight	0	Dn Weight	0	RT Weight	0			Length	_____			Hours on BHA	0
							Torque	0			Hours on Motor		_____

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	683		10,000
8100..320: Mud & Chemicals		4,538	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		28,160	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,247	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	18,021		35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost		105,224	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/23/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593		SPUD DATE	02/15/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Other	
TD AT REPORT	920'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS 11.0		DRLG DAYS SINCE SPUD	0	
ANTICIPATED TD	6,934'	PRESENT OPS	Move rig on location at 920'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:	DH:		
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,959	SSE	SSD	

AFE Days vs Depth: _____ AFE Cost Vs Depth: _____
DWOP Days vs Depth: _____ # LL/BP Received Today: _____

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		1,230.0		1,230.0	1,500.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/17/2014	800	0.1	303.12	800	0.5	0.26	-3.08	0.3			
02/17/2014	780	0.1	326.57	780	0.5	0.23	-3.06	0.5			
02/17/2014	760	0.1	25.58	760	0.5	0.20	-3.05	0.7			

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
BHA Makeup				Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads			30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	683		10,000
8100..320: Mud & Chemicals		4,538	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	11,400	39,560	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	15,443	15,443	20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		1,247	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	2,761	2,761	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	850	10,000	8100..535: Directional Drillin	4,305	4,305	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,563	5,563		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	67,572	172,796	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/24/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	920'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	11.0	DRLG DAYS SINCE SPUD	1	
ANTICIPATED TD	6,934'	PRESENT OPS	Rig Repair at 920'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:		DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,959	SSE		SSED	

TIME BREAKDOWN									
	NIPPLE DOWN B.O.P.	3.00		PRESSURE TEST B.O.P.	4.00			RIG MOVE	10.00
	RIG REPAIRS	3.00		WORK BHA	4.00				

DETAILS									
Start	End	Hrs							
06:00	16:00	10:00							
16:00	19:00	03:00							
19:00	23:00	04:00							
23:00	00:30	01:30							
00:30	03:00	02:30							
03:00	06:00	03:00							
05:55	05:55	00:00							

HOLD PRE-MVE SAFETY MEETING WITH RIG CREWS & HOWCROSFT. MOVE RIG ONTO LOCATION: N/U BOP'S. SPOT BACK YARD & R/U. RIG UP ONSIGHT CAMPS: TRUCKS RELEASED @ 16:00 HRS
CONT N/U BOP'S
PRESSURE TEST BOP'S. TEST UPPER KELLY, SAFETY VALVES-250 LOW/3,000psi HIGH. PIPE RAMS/INSIDE VALVE&OUT SIDE VALVES,BLIND RAMS,KILL LINE,CHOKE LINE & MANIFOLD,OUT SIDE MANIFOLD VALVES. 250 LOW & 3,000 HIGH. ANNULAR PREVENTER-250 LOW & 1,500 psi HIGH. ALL TEST 5 MIN LOW & 10 MIN HIGH. TEST SURFACE CASING TO 1,500 PSI FOR 30 MIN. ALL TEST CHARTED.(FINISH R/U & PUT WATER IN PITS FOR DRILL OUT: R/U FLARE LINE/IGNITOR
SET UP PIPE RACKS-LAY OUT BHA & STRAP-LOAD DIRECTIONAL TOOLS
P/U MOTOR & BIT & M/U: P/U MWD ASSEMBLY AND ORIENTATE: TIH/HVWT TO 587'
FAST LINE SHEAVE OBSERVED TO BE MALFUNCTIONING:
LAY OVER MAST: MECHANIC CALLED AND ON WAY FROM CASPER WY. ETA-11:00 hrs.
REG CONTACTS: NONE
REG VISITS: NONE
SAFETY DRILLS: NONE
SAFETY MEETING DAYS: R/U
SAFETY MEETING NIGHTS: N/U-TEST BOP'S-HANDLE TUBULARS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE									
Fluid	Used	Received	Transferred	On Hand	Cum.Used				
Fuel	1,280.0	4,000.0		3,950.0	2,780.0				
Gas									
Fresh Well Water									
Nano Water									
Frac Water									
Reserve Pit Water									
Boiler Hours									
Air Heater Hours									
Urea				0.0					
Urea Sys 1 Hrs									
Urea Sys 2 Hrs									
Urea Sys 3 Hrs									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13/13	0.778	920		-----		

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1						0.00	0		0.00	0		

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
1	6.500	xcalibur	ADJ	x65273	9/10-	920		02/24/2014				

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
1		0.18	0.00	0		0.00	0					

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			
02/24/2014	1,033	0.4	62.70	1,033	0.9	0.66	-3.03	0.4	MWD Survey Tool			
02/24/2014	947	0.1	14.20	947	0.7	0.45	-3.31	0.3	MWD Survey Tool			
02/24/2014	905	0.1	303.12	905	0.7	0.39	-3.28	0.0	MWD Survey Tool			

MUD PROPERTIES												
Type	WATER	Mud Wt		Alk.		Sand %		XS Lime lb/bbl				
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls				
Visc		Gels 10min		Ca ppm		LGS %		LCM ppb				
PV		pH		pF		Oil %		API WL cc				
YP		Filter Cake/32		Mf		Water %	100.0	HTHP WL cc				
O/W Ratio		ES		WPS								
Comments:												

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62	Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup		ADJ MOTOR @ 1.76						Length	743.9			Hours on BHA
Up Weight		Dn Weight		RT Weight				Torque				Hours on Motor

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	13,319	13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	2,363	2,363		8100..310: Water/Water Dispos		683	10,000
8100..320: Mud & Chemicals	801	5,339	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	57,060	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		15,443	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,775	3,022	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	2,726	5,487	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	1,700	10,000	8100..535: Directional Drillin	17,080	21,385	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,076	8,639		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	62,240	235,036	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/25/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	1,940'	FOOTAGE	1,019'	PRATE	135.9	CUM. DRLG. HRS	18.5	DRLG DAYS SINCE SPUD	2
ANTICIPATED TD	6,934'	PRESENT OPS	Directional Drilling at 1,940'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,952	SSE	SSED	

TIME BREAKDOWN									
DIRECTIONAL DRILLING	7.50	DRILLING CEMENT	1.00	RIG REPAIRS	15.00				
TRIPPING	0.50								

DETAILS				
Start	End	Hrs		
06:00	12:30	06:30	WAIT ON PARTS AND MECHANIC	
12:30	21:00	08:30	CHANGE OUT (LOCKED UPPED)CROSS OVER SHEAVE AND OTHER (4) CROWN SHEAVES. RAISE MAST AND ATTEMPT TO CHANGE OUT BLOCK SHEAVES. NO PROGRESS(SHEAVES STILL FUNCTIONING PROPERLY. BUTTON BACK UP. CHECK C.O.M.	
			TIH & TAG CMT @ 842'	
21:00	21:30	00:30	DRILL CEMENT,FLT EQUIP & 10' OF NEW HOLE-SWAP MUD ON THE FLY	
21:30	22:30	01:00	DRILL F/931' T/1,940' (1009 @ 134.5'/HR)SLIDE DRILL-155'. WOB-13/20, SPP-1050/1485, RPM-60/70,TORQ-5,200-12,000, GPM-405/467. BEGAN KICK OFF @ 1,100. OBSERVING STALL OUTS/WOB OVER 21K. MWT-9.1,VIS-38/41. (ON BTM BIT HRS-4.8=210.2 ON BTM ROP)PERFORMED BOP DRILL: 32 SEC-FUNCTION PIPE RAMS @ 1,901'.	
22:30	06:00	07:30	REG CONTACTS: NONE	
			REG VISITS: NONE	
			SAFETY DRILLS: NIGHTS: BOP's	
			SAFETY MEETING DAYS:CHANGING OUT CROWN SHEAVES-PINCH POINTS-(SWA-EXPECTATIONS	
			SAFETY MEETING NIGHTS: WORKING ON BLOCK SHEAVES-P/U TUBULARS-DRILLING OPS & PARAMETERS (SWA-EXPECTATIONS)	
05:55	05:55	00:00		

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	546.0			3,404.0	3,326.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours						
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/21K	67/84	467	1,500	1.28	7.50	1,009	134.53	7.50	1,009	134.53

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	xcalibur	ADJ	x65273	9/10	920		02/24/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	21,000	0.18	7.50	1,009	134.53	7.50	1,009	134.53			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/25/2014	3,680	15.2	345.90	3,620	528.3	524.62	-65.12	0.5	MWD Survey Tool		
02/25/2014	3,510	16.1	349.50	3,456	483.0	480.03	-54.81	0.8	MWD Survey Tool		
02/25/2014	3,424	15.7	351.60	3,373	459.5	456.79	-50.94	2.5	MWD Survey Tool		

MUD PROPERTIES											
Type	WATER	Mud Wt	8.4	Alk.		Sand %		XS Lime lb/bbl			
Temp.	84	Gels 10sec		Cl ppm		Solids %		Salt bbls			
Visc	28	Gels 10min		Ca ppm		LGS %		LCM ppb			
PV		pH		pF		Oil %		API WL cc			
YP		Filter Cake/32		Mf		Water %	100.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,CHEM TRAILER-1,										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	127	PSI	1,500	GPM	467	SPR	62	Slow PSI	434
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	ADJ MOTOR @ 1.76							Length	743.9			Hours on BHA	8
Up Weight	67,000	Dn Weight	56,000	RT Weight	60,000			Torque	11,000			Hours on Motor	8

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		13,319	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	578	2,941		8100..310: Water/Water Dispos	683		10,000
8100..320: Mud & Chemicals	724	6,063	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	9,271	66,331	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		15,443	20,000	8100..410: Mob/Demob	24,500		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,022	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	2,726	8,213	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	2,550	10,000	8100..535: Directional Drillin	8,355	29,740	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,779	12,418		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	373	373	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	29,406	264,442	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/26/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	3,989'	FOOTAGE	2,049'	PRATE	91.1	CUM. DRLG. HRS	41.0	DRLG DAYS SINCE SPUD	3
ANTICIPATED TD	6,934'	PRESENT OPS	Directional Drilling at 3,989'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,952	SSE	SSED	

TIME BREAKDOWN									
COND MUD & CIRCULATE		0.50	DIRECTIONAL DRILLING		22.50	OTHER		0.50	
RIG SERVICE		0.50							

DETAILS										
Start	End	Hrs								
06:00	08:00	02:00	DRILL F/1,940 T/2,241' (301 @ 150'/HR)SLIDE DRILL-40'. WOB-11/18, SPP-1050/1485, RPM-60/70,TORQ-5,200-12,000, GPM-405/461.MWT-9.1,VIS-38/41. (ON BTM BIT HRS-6.4=204.7 ON BTM ROP)PERFORMED BOP DRILL: 32 SEC-FUNCTION PIPE RAMS @ 2,196'							
08:00	08:30	00:30	CIRC & COND MUD: SHORT RIG PERSONNEL:							
08:30	09:00	00:30	DRILL F/2,196' T/2,241' (45 @ 90'/HR)SLIDE DRILL-55'. WOB-11/18, SPP-1050/1485, RPM-60/70,TORQ-5,200-12,000, GPM-455, DIFF-150/330,MWT-9.2,VIS-38/41. (ON BTM BIT HRS-6.7=180.2 ON BTM ROP)							
09:00	09:30	00:30	SAFETY STAND DOWN: DISCUSS RECENT COMPANY WIDE INCIDENTS							
09:30	17:00	07:30	DRILL F/2,241 T/3,092' (851 @ 113.5'/HR)SLIDE DRILL-40'. WOB-16/20, SPP-1150/1485,DIFF-150-350, RPM-60/70,TORQ-8,200-12,000, GPM-457.MWT-9.3+,VIS-45. (ON BTM BIT HRS-18=120.67 ON BTM ROP)							
17:00	17:30	00:30	LUBRICATE RIG: PIPE RAMS FUNCTIONED ON BOP DRILL.							
17:30	06:00	12:30	DRILL F/3,168 T/3,989' (821 @ 65.68'/HR)SLIDE DRILL-86'. WOB-16/22, SPP-1350/1700,DIFF-150-350, RPM-35/60,TORQ-8,200-12,000, GPM-425/457.MWT-9.2,VIS-45. (ON BTM BIT HRS-22.9=134'/hr. ON BTM ROP)(1ST 24 HR FOOTAGE @ 22:30-2606/22.5 HRS DRLG. ADJUST FLOW RATE & PUMP SWEEPS FOR LOSSES							
05:55	05:55	00:00	REG CONTACTS: NONE							
			REG VISITS: NONE							
			SAFETY DRILLS: DAYS: BOP's							
			SAFETY MEETING DAYS:DRILLING OPS: SWA							
			SAFETY MEETING NIGHTS: DRILLING OPS-C.O.M.MIXING CHEMICALS-PPE.(RECENT INCIDENTS) FIRST DAY BACK FOCUS.							

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,604.0			1,800.0	4,930.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920		-----	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1	15K/22K	67/84	467	1,650	1.30	22.50	2,049	91.07	30.00	3,058	101.93	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
1	6.500	xcalibur	ADJ	x65273	9/10	920		02/24/2014				

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
1	21,000	0.18	22.50	2,049	91.07	30.00	3,058	101.93				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			
02/26/2014	4,620	2.0	354.10	4,544	689.3	683.73	-93.87	2.4	MWD Survey Tool			
02/26/2014	4,535	4.0	355.40	4,459	684.9	679.30	-93.47	2.4	MWD Survey Tool			
02/26/2014	4,449	6.1	354.20	4,373	677.3	671.77	-92.77	1.2	MWD Survey Tool			

MUD PROPERTIES											
Type	DAP-1.90	Mud Wt	9.4	Alk.		Sand %	1.0	XS Lime lb/bbl			
Temp.	94	Gels 10sec	11	Cl ppm	2,600	Solids %	7.0	Salt bbls			
Visc	45	Gels 10min	25	Ca ppm	20	LGS %	7.0	LCM ppb			
PV	11	pH	7.9	pF		Oil %		API WL cc	12.0		
YP	12	Filter Cake/32	2	Mf	7.7	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCO DD-1,CITRIC ACID-1,DAP-19,DRISPAC-3,PHPA-5,SODIUM BICARB-7,										
Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0					

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,700	GPM	461	SPR	62	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI
BHA Makeup	ADJ MOTOR @ 1.76							Length	743.9	Hours on BHA		
Up Weight	110,000	Dn Weight	85,000	RT Weight	93,000	Torque		11,000	Hours on Motor			

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	2,392	15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	1,470	4,411		8100..310: Water/Water Dispos		683	10,000
8100..320: Mud & Chemicals	2,669	8,732	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	83,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		15,443	20,000	8100..410: Mob/Demob	1,490	25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,022	1,000	8100..520: Trucking & Hauling			23,000
8100..530: Equipment Rental	2,716	10,929	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	3,400	10,000	8100..535: Directional Drillin	8,355	38,095	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,421	16,839		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	84,159	84,532	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	128,772	393,215	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/27/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	5,113'	FOOTAGE	1,124'	PRATE	50.0	CUM. DRLG. HRS	63.5	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	6,934'	PRESENT OPS	Directional Drilling at 5,113'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,952	SSE	3	SSED 2

TIME BREAKDOWN									
COND MUD & CIRCULATE	0.50	DIRECTIONAL DRILLING	22.50	OTHER	0.50				
RIG SERVICE	0.50								

DETAILS									
Start	End	Hrs							
06:00	09:30	03:30	DRILL F/3,989 T/4,160'(171' @ 48.85'/HR)SLIDE DRILL-25'. WOB-16/22, SPP-1350/1700,DIFF-150-350, RPM-32/50,TORQ-8,200-13,000, GPM-425/464.MWT-9.2=,VIS-45. (ON BTM BIT HRS-25.5=127'/hr. ON BTM ROP)						
09:30	10:00	00:30	PUMP & CIRC OUT SWEEP-L/D (2) JTS PRIOR TO CHANGING OVER TO HIGH TORQUE MOTOR						
10:00	10:30	00:30	CHANGE OVER TO HIGH TORQUE MOTOR						
10:30	11:00	00:30	LUBRICATE RIG: FUNCTION HCR						
11:00	18:00	07:00	DRILL F/4,160 T/4,502'(342' @ 48.85'/HR)SLIDE DRILL-45'. WOB-16/23, SPP-1350/1700,DIFF-150-350, RPM-32/50,TORQ-8,200-13,500, GPM-424/443.MWT-9.3=,VIS-45. (ON BTM BIT HRS-31.4=113.8'/hr. ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP-100+' HARD DRILLING AT TOP OF MAHOGONY. PERFORM BOP DRILL-2 MIN. BEGIN REAMING EACH JT PRIOR TO CONN @ 4,462'.						
18:00	06:00	12:00	DRILL F/4,502 T/5,113'(611' @ 50.9'/HR)SLIDE DRILL-40'. WOB-16/23, SPP-1350/1750,DIFF-150-350, RPM-32/40,(MAX)TORQ-13,200-15,000,GPM-424/443. MWT-9.3=,VIS-45.(ON BTM BIT HRS-41.2=101.77'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. BEGIN REAMING EACH JT PRIOR TO CONN @ 4,462'. BEGIN DOUBLE REAM @ 6,000'. BEGAN VERTICAL HOLD @ 4,791'.CURRENTLY 38' LEFT OF TARGET LINE.						
05:55	05:55	00:00	REG CONTACTS: NONE REG VISITS: NONE SAFETY DRILLS: NIGHTS: BOP's SAFETY MEETING DAYS:DRILLING OPS: SWA, C.O.M. SAFETY MEETING NIGHTS:C.O.M. SWA. H2s AWARENESS						

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE									
Fluid	Used	Received	Transferred	On Hand	Cum.Used				
Fuel	1,258.0	3,042.0		3,584.0	6,188.0				
Gas									
Fresh Well Water									
Nano Water									
Frac Water									
Reserve Pit Water									
Boiler Hours	24.00				24.00				
Air Heater Hours									
Urea				0.0					
Urea Sys 1 Hrs									
Urea Sys 2 Hrs									
Urea Sys 3 Hrs									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13/13	0.778	920		-----		

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18K/23K	42/80	443	1,750	1.12	22.50	1,124	49.96	52.50	4,182	79.66

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	xcalibur	ADJ	x65273	9/10	920		02/24/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	23,000	0.18	22.50	1,124	49.96	52.50	4,182	79.66			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/27/2014	5,815	1.8	163.80	5,738	664.3	656.98	-111.71	0.8	MWD Survey Tool		
02/27/2014	5,729	2.0	182.30	5,652	667.1	659.77	-112.03	0.2	MWD Survey Tool		
02/27/2014	5,644	1.9	178.30	5,567	669.9	662.66	-112.01	0.6	MWD Survey Tool		

MUD PROPERTIES											
Type	DAP-1.60	Mud Wt	9.4	Alk.		Sand %	1.0	XS Lime lb/bbl			
Temp.	105	Gels 10sec	20	Cl ppm	2,000	Solids %	7.0	Salt bbls			
Visc	51	Gels 10min	34	Ca ppm	20	LGS %		LCM ppb			
PV	11	pH	8.0	pF		Oil %		API WL cc	12.4		
YP	30	Filter Cake/32	2	mF	12.0	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCO BAR-63,CEDAR FIBER-1,DAP-35,DRISPAC-5,SLIKGEL-22,PHPA-9,SAWDUST-105,WALNUT-45,										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	62
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,850	GPM	443	SPR	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	
BHA Makeup	ADJ MOTOR @ 1.76							Length	743.9	Hours on BHA	53
Up Weight	125,000	Dn Weight	85,000	RT Weight	105,000			Torque	15,000	Hours on Motor	53

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	368	4,779		8100..310: Water/Water Dispos		683	10,000
8100..320: Mud & Chemicals	5,938	14,670	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	101,331	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	12,032	27,475	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,022	1,000	8100..520: Trucking & Hauling	368	368	23,000
8100..530: Equipment Rental	2,716	13,645	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	4,250	10,000	8100..535: Directional Drillin	8,355	46,450	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,159	22,998		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	5,112	89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	62,148	455,363	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/28/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593		SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321		
TD AT REPORT	6,128'	FOOTAGE	1,015'	PRATE	52.1	CUM. DRLG. HRS	83.0	DRLG DAYS SINCE SPUD	5	
ANTICIPATED TD	6,934'	PRESENT OPS	Circulate at 6,128'			GEOLOGIC SECT.				
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS			
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,980	SSE	3	SSD	2

TIME BREAKDOWN								
COND MUD & CIRCULATE		3.00	DIRECTIONAL DRILLING		19.50	OTHER		0.50
RIG SERVICE		0.50	TRIPPING		0.50			

DETAILS	Start	End	Hrs	
	06:00	10:00	04:00	DRILL F/5,113 T/5,270'(157' @ 39.25'/HR)SLIDE DRILL-0'. WOB-16/23, SPP-1350/1750,DIFF-150-350, RPM-32/40,(MAX)TORQ-13,200-15,000,GPM-424/443. MWT-9.3=,VIS-45.(ON BTM BIT HRS-44.6=97.5'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. REAMING EACH JT PRIOR TO CONN
	10:00	10:30	00:30	PUMP AND CIRC OUT SWEEP PRIOR TO CONN AND SLIDE DRILLING.
	10:30	13:00	02:30	DRILL F/5,270 T/5,398'(128' @ 51.3'/HR)SLIDE DRILL-20'. WOB-16/21, SPP-1450/1800,DIFF-150-350, RPM-32/40,(MAX)TORQ-13,200-15,000,GPM-424/443. MWT-9.3+=,VIS-41.(ON BTM BIT HRS-46.7=95.9'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. DOUBLE REAM EACH CONN
	13:00	14:00	01:00	PUMP AND CIRC OUT (2) HI-VIS LCM SWEEPS AFTER SEEING LARGER RUBBLE AT SHAKERS. LARGE AMOUNT OF SILT/SAND AND LARGER RUBBLE RETURNED ON 1ST SWEEP. SMALLER (PEA SIZE RUBBLE SEEN ON 2ND SWEEP) RAISING MWT TO 9.4+/9.5.
	14:00	16:30	02:30	DRILL F/5,398 T/5,572'(174' @ 69.6'/HR)SLIDE DRILL-0'. WOB-16/21, SPP-1450/1800,DIFF-150-350, RPM-32/40,(MAX)TORQ-13,200-15,000,GPM-424/443. MWT-9.3+=,VIS-41.(ON BTM BIT HRS-48.7=95.5'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. DOUBLE REAM EACH CONN. PUMP 20 BBL WEIGHTED SWEEP. TORQUE STILL HIGH BUT ROP BETTER
	16:30	17:00	00:30	LUBRICATE RIG: FUNCTION PIPE RAMS
	17:00	03:30	10:30	DRILL F/5,572 T/6,128'(556' @ 53'/HR)SLIDE DRILL-60'. WOB-16/22, SPP-1800/2160,DIFF-150-350, RPM-32/40,(MAX)TORQ-10,000-12,500,GPM-424/443. MWT-9.4+=,VIS-45.(ON BTM BIT HRS-56.8=91.7'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. DOUBLE REAM EACH CONN. RECALIBRATED TDS DRIVE MOTOR. TORQUE READING DOWN: RPM STILL IN LOW 40'S BUT SMOOTHER. FLUID LOSS-11.0
	03:30	04:00	00:30	PULLED OFF BOTTOM TO REAM PRIOR TO CONN & HUNG UP 2' OFF BOTTOM.WORK TIGHT HOLE: PUMP LUBE SWEEP: WORK FREE: SEEING LARGE RUBBLE AT SHAKERS AGAIN.
	04:00	04:30	00:30	TOH T/5,700'
	04:30	06:00	01:30	PUMP AND CIRC OUT HI-VIS SWEEP. MONITOR CUTTINGS AT SHAKER. ROTATING TORQUE/6,800 T/7.800 SPP-1575, GPM-447
	05:55	05:55	00:00	REG CONTACTS: NONE REG VISITS: NONE SAFETY DRILLS: NIGHTS:SWA-TEST C.O.M SAFETY MEETING DAYS:SWA, C.O.M. SAFETY MEETING NIGHTS:C.O.M. SWA. H2s AWARENESS

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	1,680.0			1,904.0	7,868.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				48.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920		-----

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	16K/22K	42/81	450	2,000	1.18	19.50	1,015	52.05	72.00	5,197	72.18

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	xcalibur	ADJ	x65273	9/10	920		02/24/2014	

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	21,000	0.18	19.50	1,015	52.05	72.00	5,197	72.18

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool
	02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool
	02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool

MUD PROPERTIES	Type	DAP-2.10	Mud Wt	9.5	Alk.		Sand %	1.0	XS Lime lb/bbl	
	Temp.	100	Gels 10sec	25	Cl ppm	1,800	Solids %	7.0	Salt bbls	
	Visc	50	Gels 10min	38	Ca ppm	20	LGS %		LCM ppb	
	PV	11	pH	8.3	pF		Oil %		API WL cc	16.8
	YP	33	Filter Cake/32	2	Mf	12.0	Water %	93.0	HTHP WL cc	
	O/W Ratio		ES		WPS					

Comments: ENGINEER-1,CHEM TRAILER-1,DAP-59,DRISPAC-5,SLIKGEL-4,PHPA-6,SAWDUST-52,WALNUT-19. (MORNING MUD CHECK FLUID LOSS-13.6)

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u>62</u>	Slow PSI	<u>549</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>122</u>	PSI	<u>2,000</u>	GPM	<u>450</u>	SPR	<u> </u>	Slow PSI	<u>—</u>
Pump 32 Liner	<u> </u>	Stroke Len	<u> </u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
BHA Makeup													
ADJ MOTOR @ 1.76													
Up Weight	150,000	Dn Weight	105,000	RT Weight	123,000			Length	<u>743.9</u>			Hours on BHA	<u>76</u>
								Torque	<u>9,800</u>			Hours on Motor	<u>76</u>

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		4,779		8100..310: Water/Water Disposa		683	10,000
8100..320: Mud & Chemicals	5,404	20,074	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	118,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	742	3,764	1,000	8100..520: Trucking & Hauling		368	23,000
8100..530: Equipment Rental	2,716	16,361	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,100	10,000	8100..535: Directional Drillin	8,355	54,805	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,215	27,213		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	42,532	497,895	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/01/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,401'	FOOTAGE	273'	PRATE	39.0	CUM. DRLG. HRS	90.0	DRLG DAYS SINCE SPUD	6
ANTICIPATED TD	6,934'	PRESENT OPS	Circulate at 6,401'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,401	SSE	3	SSED 2

TIME BREAKDOWN									
COND MUD & CIRCULATE	1.00	DIRECTIONAL DRILLING	7.00	OTHER	16.00				

DETAILS				
Start	End	Hrs		
06:00	06:30	00:30	FINISH CIRC SWEEP OUT.	
06:30	09:30	03:00	DRILL F/6,128 T/6,252'(124' @ 41.3'/HR). WOB-16/22, SPP-1800/2160,DIFF-150-350, RPM-40,TORQ-10,000-12,500,GPM-424/443. MWT-9.4+, VIS-45.(ON BTM BIT HRS-56.8=91.7'/hr.ON BTM ROP)WORK WITH GPM/RPM/WOB TO MAXIMIZE ROP. DOUBLE REAM EACH CONN.FLUID LOSS-11.0 WORK PIPE: HAVE ROTATION. HAVE RETURNS WITH PUMP IN IDLE BUT NOT AT THE SAME TIME. PUMP 30 BBL SWEEP. WORK PIPE FREE	
09:30	10:00	00:30	CIRC OUT SWEEP	
10:00	10:30	00:30	DRILL F/6,252 6,401'(149') @37.25'(DRIL 20' THEN BACK REAM, DRILL 20' THEN BACK REAM-HUNG UP 10 MINUTES ON BTM WHILE DRILLING-WORK FREE. WOB-16/22, SPP-1800/2160,DIFF-150-350, RPM-32/40,TORQ-10,000-12,500,GPM-443. MWT-9.4+=, VIS-45. FLUID LOSS-9.6. DAP-1.7,SOLTEX-1.8.	
10:30	14:30	04:00	WORK PIPE: HUNG UP WHILE ATTEMPTING TO BACK REAM AFTER DRILLING 20'. PUMP LOW VIS SWEEP CHASED BY HI-VIS SWEEP. STAGE OUT OF HOLE WITH PUMPS AT IDLE DUE TO PRESSURE. WHEEL BARROW LOAD OF LARGER CUTTINGS AT SHAKERS. MANY INDICATIVE OF UPHOLE(BIRDS NEST FORMATION) PUMP 20 BBL WATER LUBE SWEEP, PUMP WEIGHTED SWEEP. AT ONE POINT COULD ROTATE AND PUMP FOR ABOUT 10 MIN.(C/O LINERS IN #2 PUMP T/5.5"LINERS TO ALLOW FOR HIGHER PSI IN IDLE. ALWAYS ABLE TO ROTATE-OR PUMP AT IDLE. PUMP 80 BBL LUBE SWEEP/45 VIS,MWT-9.7. PUMP OUT IN STAGES. PUMP LUBE LUBE SWEEP/LCM. LET SOAK IN LONGER INTERVALS. WORKING PIPE.	
14:30	06:00	15:30	REG CONTACTS: NONE	
05:55	05:55	00:00	REG VISITS: NONE	
			SAFETY DRILLS: NIGHTS:	
			SAFETY MEETING DAYS:SWA, C.O.M.(WORK TIGHT HOLE)	
			SAFETY MEETING NIGHTS:C.O.M. SWA.(WORK TIGHT HOLE)	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,304.0			600.0	9,172.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				72.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13/13	0.778	920		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	16K/22K	40/81	450	2,100	1.20	7.00	273	39.00	79.00	5,470	69.24

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	xcalibur	ADJ	x65273	9/10	920		02/24/2014			

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	21,000	0.18	7.00	273	39.00	79.00	5,470	69.24		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool		
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool		
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool		

MUD PROPERTIES										
Type	DAP-2.10	Mud Wt	9.5	Alk.		Sand %	1.0	XS Lime lb/bbl		
Temp.	106	Gels 10sec	17	Cl ppm	2,000	Solids %	7.0	Salt bbls		
Visc	46	Gels 10min	35	Ca ppm	20	LGS %		LCM ppb		
PV	12	pH	8.0	pF		Oil %		API WL cc	9.6	
YP	16	Filter Cake/32	2	Mf	12.3	Water %	93.0	HTHP WL cc		
O/W Ratio		ES		WPS						
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-57,CITRIC ACID-2,DAP-36,DRISPAC-10,SLIKGEL-115,PHPA-4,SAWDUST-57,BICARB-1,SOLTEX-29.WALNUT-5,PALLETS-11,SHRINK WRAP-11.									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	5.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	163	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	ADJ MOTOR @ 1.76							Length	743.9			Hours on BHA	99
Up Weight	145,000	Dn Weight	120,000	RT Weight	127,000			Torque	9,800			Hours on Motor	99

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		12357974	MM65M/6X13's
2	MOTOR	6.500		29.76		X65273	3.7 STAGE00.18 REV/GAL
3	UBHO	6.500		2.92		65010	4.5 XH P x B
4	MONEL	6.500	2.875	30.48		DR23046	4.5 XH P x B
5	GAP SUB	6.500	2.872	3.38		GS65059	4.5 XH P x B
6	MONEL	6.500	2.875	30.35		DR931650	4.5 XH P x B
7	COLLAR	6.500	2.250	30.60		capstar321	4.5 XH P x B
8	HWDP	4.500	2.875	615.37		capstar321	4.5 XH P x B
							(totallength)743.86)

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	683	5,462		8100..310: Water/Water Dispos		683	10,000
8100..320: Mud & Chemicals		20,074	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	136,331	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,764	1,000	8100..520: Trucking & Hauling		368	23,000
8100..530: Equipment Rental	2,716	19,077	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	5,950	10,000	8100..535: Directional Drillin	8,355	63,160	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	19,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,614	30,827		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	36,468	534,363	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/02/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6.565'	FOOTAGE	164'	PRATE	54.7	CUM. DRLG. HRS	93.0	DRLG DAYS SINCE SPUD	7
ANTICIPATED TD	6.934'	PRESENT OPS	Drilling at 6.565'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,980	SSE	3	SSED	2

TIME BREAKDOWN					
COND MUD & CIRCULATE	1.50	DRILLING	3.00	OTHER	1.00
SLIP & CUT DRL LINE	1.50	TRIPPING	13.50	WASH & REAM	1.50
WORK BHA	2.00				

DETAILS			
Start	End	Hrs	
06:00	07:00	01:00	PUMP SLICK SWEEP: WORK PIPE: FREE
07:00	07:30	00:30	CBU
07:30	10:00	02:30	TOH-WORK TIGHT SPOTS(PUMP AS NEEDED-CONT TOH WET TO 6,244'. TIGHT SPOT AT 6,252. SEEN WHILE DRILLING
10:00	17:00	07:00	TOH. L/D DIRECTIONAL TOOLS: BREAK OFF BIT. BIT PACKED WITH CLAY/CUTTINGS
17:00	19:00	02:00	LAY OUT AND STRAP NEW BHA
19:00	20:00	01:00	TIH TO 986'
20:00	21:30	01:30	SLIP & CUT 80' DRILLING LINE: SET AND CHECK C.O.M.
21:30	22:00	00:30	TIH TO 3,000'.
22:00	22:30	00:30	FILL PIPE AND CBU
22:30	00:00	01:30	TIH T/5,000'
00:00	00:00	00:00	LET DRILL OFF AND CBU
00:00	00:30	00:30	CBU
00:30	01:30	01:00	TIH T/6,000'
01:30	03:00	01:30	WASH & REAM F/6,000 T/6,401'.FAN BOTTOM. OBSERVE DIFF PSI SPIKES AS EXPECTED. 1' OF FILL.
03:00	06:00	03:00	DRILL F/6,401 T/6,565'.(164' @ 54.7'/HR) WOB 12/18K, RPM-42,TORQ-8300/9800,GPM-457,SPP-1,700/2,000,DIFF-100/330. ONBTM ROP-63.0'/HR. WORK EACH CONN TWICE
05:55	05:55	00:00	REG CONTACTS: NONE
			REG VISITS: NONE
			SAFETY DRILLS:
			SAFETY MEETING DAYS:SWA, C.O.M.(WORK TIGHT HOLE)
			SAFETY MEETING NIGHTS:C.O.M. SWA, HANDLING TUBULARS-SLIP & CUT DRLG LINE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	856.0	3,000.0		2,744.0	10,028.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				96.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13	0.778	6,401		-----	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	12K/16K	42/84	461	2,100	1.79	3.00	164	54.67	3.00	164	54.67
1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
2	6.500	XCALIBUR	ST	X65281	9:10	6,401		03/02/2014			
1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014		

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
2	16,000	0.18	3.00	164	54.67	3.00	164	54.67			
1	21,000	0.18	0.00	0		79.00	5,470	69.24			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool	
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool	
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool	

MUD PROPERTIES											
Type	DAP-1.6	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl			
Temp.	102	Gels 10sec	16	Cl ppm	2,300	Solids %	9.0	Salt bbls			
Visc	45	Gels 10min	30	Ca ppm	20	LGS %		LCM ppb	1.0		
PV	13	pH	8.1	pF		Oil %		API WL cc	11.2		
YP	19	Filter Cake/32	2	Mf	12.1	Water %	91.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-200,ANCO DD-2,CITRIC ACID-2,DAP-9,DRISPAC-1,SLIKGEL-64,PHPA-1,SAWDUST-76,CEDAR FIBER-5,SOLTEX-0,WALNUT-6,LIGNITE-10,DESCO-2.										
Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	5.5	Stroke Len	9.0	SPM	62	PSI	1,100	GPM	163	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup										Length			743.9
Up Weight										Torque			9,800
ADJ MOTOR @ 1.76										Hours on BHA			101
Dn Weight										Hours on Motor			101
RT Weight													

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH92222	MDI616/6x13's
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa	683		10,000
8100..320: Mud & Chemicals	5,914	25,988	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	153,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob	25,990		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,764	1,000	8100..520: Trucking & Hauling	368		23,000
8100..530: Equipment Rental	2,716	21,793	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	6,800	10,000	8100..535: Directional Drillin	3,580	66,740	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	22,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,142	36,969		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	39,452	573,815	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/03/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON/JOHN FREITAS			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,980'	FOOTAGE	579'	PRATE	38.6	CUM. DRLG. HRS	108.0	DRLG DAYS SINCE SPUD	8
ANTICIPATED TD	6,934'	PRESENT OPS	Tripping out of hole at 6,980'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,980	SSE	3	SSED 2

TIME BREAKDOWN			
COND MUD & CIRCULATE	2.00	DRILLING	15.00
TRIPPING	6.50		RIG SERVICE 0.50

DETAILS				
Start	End	Hrs		
06:00	17:00	11:00		DRILL F/6,565 T/6,878'.(313' @ 28.5'/HR) WOB 15/23K, RPM-42,TORQ-8300/9800,GPM-457,SPP-1,800/2,150,DIFF-100/300. ONBTM ROP-41.1'/HR. WORK EACH CONN TWICE. PUMPING LCM FOR LOSSES. BYPASS SHAKERS FOR (3) CIRCULATIONS. RUN CENTRIFUGE AS NEEDED FOR MWT CONTROL.
17:00	17:30	00:30		LUBRICATE RIG: FUNCTION HCR VALVE
17:30	21:30	04:00		DRILL F/6,878 T/6,980'.(102' @ 20.4 '/HR) WOB 15/23K, RPM-42,TORQ-8300/9800,GPM-457,SPP-1,800/2,100,DIFF-100/300. ONBTM ROP-38'/HR. WORK EACH CONN TWICE. PUMPING LCM FOR LOSSES. SEEING SOME LARGER RUBBLE AT SHAKERS WHICH APPEARS TO COINCIDE WITH DRILLING BREAKS
21:30	22:00	00:30		CBU FOR WIPER TRIP
22:00	02:30	04:30		TOH w/OUT PUMPS T/6,786. PULLING TIGHT: CONT TOH BACK REAMING: WORK EXCESSIVE TIGHT SPOTS REPEATEDLY. PUMP & CIRC OUT WEIGHTED SWEEP WHILE WORKING TIGHT SPOT AT (6,252-6,240) CONT TOH TO 5,950'. CBU. TIH T/6,900' & WASH TO BOTTOM. POPPING SHALE AND RUBBLE SEEN AFTER PULLING TIGHT AND PRESSURING UP-SOME OBSERVED WHILE DRILLING w/ MINIMAL WHILE CIRCULATING PRIOR TO TRIP. COUPLE OF BOBBLES OBSERVED ON TIH AT 6,600-6,700'. NO OTHER ISSUES. NOTHING OBSERVED AT 6,252-6,240'. PUMP & CIR OUT WEIGHTED SWEEP: SHAKERS CLEANED UP PRETTY GOOD.
02:30	03:30	01:00		TOH F/6,980 T/6,774 w/OUT PUMP. SAME SPOT AS WIPER TRIP. BACK REAM W/ FULL PUMP & ROTATION T/6,100. ATTEMPT IN SEVERAL SPOTS TO PULL w/OUT PUMP. MAKE A FEW FEET THEN TIGHT AGAIN. SMAL AMOUNT OF THE LARGER CAVINGS OBSERVED. MOSTLY CUTTINGS BED RUBBLE w/SOME MARBLE SIZE GRAVEL STYLE CAVINGS. DURING CLEAN UP CYCLE CUTTINGS DWINDLE TO SILT w/15% OF SHAKERS COVERED IN (PENCIL ERASER) SIZE CUTINGS OBSERVED.
03:30	05:30	02:00		CBU: PUMP SLUG
05:30	06:00	00:30		REG CONTACTS:UTAH STATE WITH NOTICE OF PRODUCTION CASING AND CEMENT JOB OPS
05:55	05:55	00:00		REG VISITS: NONE
				SAFETY DRILLS:
				SAFETY MEETING DAYS:SWA, C.O.M.
				SAFETY MEETING NIGHTS:C.O.M. SWA, TRIPPING OPS,WORKING WITH (3RD) PARTY

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,512.0			1,232.0	11,540.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				120.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13	0.778	6,401	6,980	1-1--A-X-X--TD
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	16K/23K	42/84	461	2,100	1.79	15.00	579	38.60	18.00	743	41.28
1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
2	6.500	XCALIBUR	ST	X65281	9:10	6,401	6,980	03/02/2014	03/03/2014
1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	21,000	0.18	15.00	579	38.60	18.00	743	41.28
1	21,000	0.18	0.00	0		79.00	5,470	69.24

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool	
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool	
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool	

MUD PROPERTIES									
Type	DAP-1.8	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	23	Cl ppm	2,300	Solids %	8.0	Salt bbls	
Visc	56	Gels 10min	41	Ca ppm	20	LGS %		LCM ppb	1.0
PV	16	pH	8.0	pF		Oil %		API WL cc	12.4
YP	24	Filter Cake/32	2	Mf	11.9	Water %	92.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-48,CITRIC ACID-2,DAP-22,DRISPAC-5,SLIKGEL-116,SAWDUST-100,SOLTEX-6.(SOLTEX-2.0ppb								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	461	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup										Length			743.9
Up Weight 165,000 Dn Weight 123,000 RT Weight 144,000										Torque			9,800
ADJ MOTOR @ 1.76										Hours on BHA			125
										Hours on Motor			18

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH92222	MDI616/6x13's
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa	485	1,168	10,000
8100..320: Mud & Chemicals	6,187	32,175	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	171,331	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		27,475	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,764	1,000	8100..520: Trucking & Hauling	1,456	1,824	23,000
8100..530: Equipment Rental	2,716	24,509	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	850	7,650	10,000	8100..535: Directional Drillin	5,500	72,240	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		5,633	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	24,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,119	41,088		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	41,563	615,378	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/04/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON/JOHN FREITAS			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,980'	FOOTAGE	0'	PRATE		CUM. DRLG. HRS	108.0	DRLG DAYS SINCE SPUD	9
ANTICIPATED TD	6,934'	PRESENT OPS	Cement Production Casing at 6,980'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,980	SSE	3	SSD	2

TIME BREAKDOWN	CASING & CEMENT	12.00	OTHER	1.50	RIG SERVICE	0.50
	TRIPPING	5.00	WIRELINE	5.00		

DETAILS	Start	End	Hrs	
	06:00	08:00	02:00	TOH F/5,916 T/3,390'
	08:00	08:30	00:30	REPLACE HYDROMATIC CLUTCH RELEASE
	08:30	11:30	03:00	TOH.BREAK OFF BIT. FUNCTION BLIND & PIPE RAMS
	11:30	16:30	05:00	HOLD SAFETY MEETING WITH (HES) LOGGERS AND R/U.RIH WITH TRIPLE COMBO T/6,973') TIGHT SPOT OBSERVED F/6,240 T/6,252'. NO OTHER ISSUES GETTING TO BOTTOM. LOG WELL & R/D LOGGERS C/O LOW SPEED HIGH TORQUE TDS MOTOR FOR HIGH SPEED LOW TORQUE FOR CASING RUN & C/O LANDING JT COLLAR
	16:30	18:00	01:30	M/U SHOE TRAK ASSEMBLY AND TEST FLOATS:GOOD. RIH w/ PROD CASING T/3,000' & CIRC 1,000 STROKES. CONT RIH w/CASING TO 6,000' & CIRC 1,000 STROKES.CONT PROD CASING RUN T/6,825'. WASH TO 6,943'.(PUMP & CIRC OUT HI-VIS LCM SWEEP,P/U LANDING JT & LAND CSG @ 6,962.14'RAN 158 JTS w/(2) MARKERS,FLOAT SHOE,FLOAT COLLAR,LANDING JT FOR A TOTAL OF 6,962'.(HES RIGGING UP EQUIP ON GROUND)
	04:30	06:00	01:30	HOLD PRE-JOB STMTNG/HES & RIG CREWS. R/U TO FLOOR.LOAD PLUG:R/U HEAD & LINES: PUMP (1.5 bbls AHEAD-TEST LINES T/5,000 psi.PUMP 10,bbls h2o,PUMP 20 bbl 10.0ppg SUPER FLUSH, CHASE/10bbls H2o.SHUT DOWN FLUSH TUB- PUMP 131 bbls (270sks)@ 11.0ppg LEAD. FULL RETURNS
	05:55	05:55	00:00	REG CONTACTS:UTAH STATE WITH NOTICE OF INTENT TO MOVE ONTO THREE RIVERS 2-22-820 & TEST BOP'S REG VISITS: NONE SAFETY DRILLS: SAFETY MEETING DAYS:SWA, C.O.M. WORKING WITH 3rd PARTY. SAFETY MEETING NIGHTS:C.O.M. SWA,RUNNING CASING-WORKING WITH (3RD) PARTY. CEMENTING OPS

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid	996.0	1,500.0		1,736.0	12,536.0
Fuel					
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/04/2014	5 1/2	J-55	17.0	6,962		
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13/13	0.778	6,401	6,980	1-1--A-X-X--TD
	1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	2	16K/23K	42/84	461	2,100	1.79	15.00	579	38.60	18.00	743	41.28
	1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	2	6.500	XCALIBUR	ST	X65281	9:10	6,401	6,980	03/02/2014	03/03/2014
	1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	2	21,000	0.18	15.00	579	38.60	18.00	743	41.28
	1	21,000	0.18	0.00	0		79.00	5,470	69.24

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool
	02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool
	02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool

MUD PROPERTIES	Type	DAP-2.0	Mud Wt	9.8	Alk.		Sand %	0.0	XS Lime lb/bbl	
	Temp.	102	Gels 10sec	23	Cl ppm	2,300	Solids %	8.0	Salt bbls	
	Visc	52	Gels 10min	41	Ca ppm	20	LGS %		LCM ppb	1.0
	PV	16	pH	8.3	pF		Oil %		API WL cc	11.6
	YP	22	Filter Cake/32	2	Mf	9.5	Water %	92.0	HTHP WL cc	
	O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,CHEM TRAILER-1,ANCOBAR-166,CITRIC ACID-2,DAP-27,SLIKGEL-134,SAWDUST-90,ANCO DD-2,PHPA-1,SOLTEX-3,WALNUT-3(SOLTEX-2.0ppb									

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	461	SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	ADJ MOTOR @ 1.76												
Up Weight	165,000	Dn Weight	123,000	RT Weight	144,000			Length	743.9			Hours on BHA	125
								Torque	9,800			Hours on Motor	18

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		JH92222	MDI616/6x13's
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		15,711	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well		5,462		8100..310: Water/Water Disposa	345	1,513	10,000
8100..320: Mud & Chemicals	6,288	38,463	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,500	188,831	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	6,040	33,515	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,953	5,717	1,000	8100..520: Trucking & Hauling		1,824	23,000
8100..530: Equipment Rental	2,716	27,225	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	255	7,905	10,000	8100..535: Directional Drillin	6,864	79,104	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole	11,282	16,915	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	27,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,253	47,341		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	62,246	677,624	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 03/05/2014

WELL NAME	THREE RIVERS 2-21-820			AFE#	140593	SPUD DATE	02/15/2014		
WELL SITE CONSULTANT	BEN CLAYTON/JOHN FREITAS			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	6,980'	FOOTAGE		PRATE		CUM. DRLG. HRS	108.0	DRLG DAYS SINCE SPUD	9
ANTICIPATED TD	6,934'	PRESENT OPS	Rig release at 6,980'			GEOLOGIC SECT.			
DAILY MUD LOSS	SURF:		DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:				MUD ENGINEER:					
LAST BOP TEST	02/24/2014	NEXT CASING SIZE	30	NEXT CASING DEPTH			SSE		SSED

TIME BREAKDOWN			
CASING & CEMENT	1.00	RIG UP / TEAR DOWN	5.00

DETAILS				
Start	End	Hrs		
06:00	07:00	01:00	PUMP 125 BBLS (355 SKS) @ 12.0 PPG TAIL. FULL RETURNS, SHUT DOWN/WASH PUMPS/DROP PLUG (WITNESSED BY COMPANY REP ON RIG FLOOR), PUMP 160.4 BBLS OF H2O DISPLACEMENT WITH FULL RETURNS THROUGH OUT JOB, SLOWED RATE FROM 4 BBLS PER MINUTE TO 3 BBLS PER MINUTE FOR THE LAST 10 BBLS OF DISPLACEMENT,10 BBLS OF CEMENT BACK TO SURFACE, BUMPED PLUG WITH 2200 PSI AND HELD FOR 3 MINUTES,BLED BACK 1 BBLS,FLOATS HELD. RIG DOWN AND RELEASE HES. RIG DOWN BY HAND, NIPPLE DOWN, CLEAN MUD PITS. RELEASE RIG AT 1200 HRS TO THREE RIVERS 2-22-820.	
07:00	12:00	05:00		

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				1,736.0	12,536.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					144.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT
158 JTS=6915.99,(2) MARKERS=24.45,FLOAT SHOE & FLOAT COLLAR-2.70, HANGAR=19.00. TOTAL =6,962.14. (53) BOWSPRING CENTRALIZERS W/(1) LOK RING. SHOE TRAK THREAD LOCKED

CEMENT JOB SUMMARY
HOLD PRE-JOB STMTNG/HES & RIG CREWS. R/U TO FLOOR.LOAD PLUG:R/U HEAD & LINES: PUMP (1.5) bbls AHEAD-TEST LINES T/5,000 psi.PUMP 10,bbls h2o,PUMP 20 bbl 10.0ppg SUPER FLUSH, CHASE/10bbls H2o.SHUT DOWN FLUSH TUB- PUMP 131 bbls (270sks)@ 11.0ppg LEAD. FULL RETURNS, PUMP 125 BBLS (355 SKS) @ 12.0 PPG TAIL. FULL RETURNS, SHUT DOWN/WASH PUMPS/DROP PLUG (WITNESSED BY COMPANY REP ON RIG FLOOR), PUMP 160.4 BBLS OF H2O DISPLACEMENT WITH FULL RETURNS THROUGH OUT JOB, SLOWED RATE FROM 4 BBLS PER MINUTE TO 3 BBLS PER MINUTE FOR THE LAST 10 BBLS OF DISPLACEMENT,10 BBLS OF CEMENT BACK TO SURFACE, BUMPED PLUG WITH 2200 PSI AND HELD FOR 3 MINUTES,BLED BACK 1 BBLS,FLOATS HELD. RIG DOWN AND RELEASE HES.

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	03/04/2014	5 1/2	J-55	17.0	6,962		
Surface	02/15/2014	8 5/8	J-55	24.0	905		
Conductor	02/03/2014	16	C-75	109	135		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
2	7.875	SMITH	MDi616	JH9222	13/13/13/13/13/13	0.778	6,401	6,980	1-1--A-X-X--TD	
1	7.875	SECURITY	MM65M	12357974	13/13/13/13/13/13	0.778	920	6,401	1-1-CT-G-X-X-CT-HP	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
2	16K/23K	42/84	461	2,100	1.79	15.00	579	38.60	18.00	743	41.28
1	16K/22K	40/81	450	2,100	1.63	0.00	0		79.00	5,470	69.24

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
2	6.500	XCALIBUR	ST	X65281	9:10	6,401	6,980	03/02/2014	03/03/2014		
1	6.500	xcalibur	ADJ	x65273	9/10	920	6,401	02/24/2014	03/02/2014		

MUD MOTOR OPERATIONS:									
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
2	21,000	0.18	15.00	579	38.60	18.00	743	41.28	
1	21,000	0.18	0.00	0		79.00	5,470	69.24	

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/28/2014	6,327	2.0	162.80	6,250	644.0	637.26	-104.21	0.6	MWD Survey Tool		
02/28/2014	6,242	2.5	160.90	6,165	647.2	640.43	-105.25	0.0	MWD Survey Tool		
02/28/2014	6,156	2.5	160.40	6,079	650.8	643.97	-106.50	0.3	MWD Survey Tool		

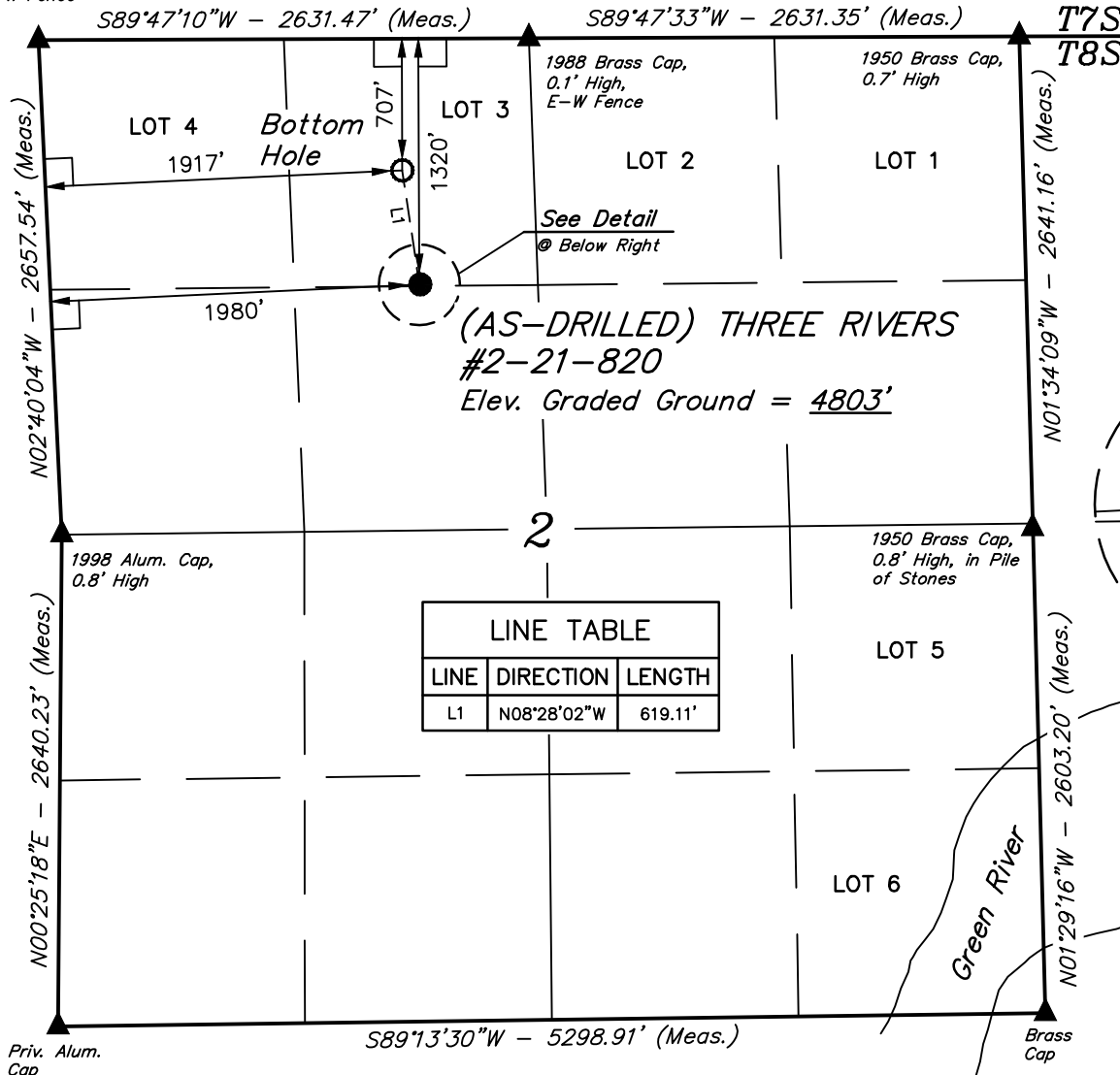
SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	62	PSI		GPM		SPR	Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	461	SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup	ADJ MOTOR @ 1.76							Length	743.9		Hours on BHA
Up Weight	165,000	Dn Weight	123,000	RT Weight	144,000			Torque	9,800		Hours on Motor

BHA MAKEUP:										
#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description			
1	BIT	7.875		1.00		JH92222	MDi616/6x13's			
2	MOTOR	6.500		29.62		X65281	3.7 STAGE00.18 REV/GAL			
3	3(DC'S)	6.500	2.250	91.80		RIG	4.5 XH P x B			
4	HWDP	4.500	2.875	523.17		RIG	4.5 XH P x B			
5	ST HAMMER JARS	6.500	2.750	32.95		F650HJ124G2	4.5 XH P x B			
6	HWDP	4.500	2.875	92.22		RIG	4.5 XH P x B			

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		4,343	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads	1,050	16,761	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	475	5,937		8100..310: Water/Water Disposa		1,513	10,000
8100..320: Mud & Chemicals	9,453	47,916	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	4,312	193,143	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		33,515	20,000	8100..410: Mob/Demob		25,990	
8100..420: Bits & Reamers	22,703	22,703	17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		5,717	1,000	8100..520: Trucking & Hauling		1,824	23,000
8100..530: Equipment Rental	513	27,738	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi		7,905	10,000	8100..535: Directional Drillin		79,104	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		18,021	35,000
8100..605: Cementing Work		35,230	25,000	8100..610: P & A			
8100..700: Logging - Openhole		16,915	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	688	28,188	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies		47,341		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work	31,513	31,513	25,000	8210..600: Production Casing		89,644	50,000
8210..620: Wellhead/Casing Hea		7,370	15,000	Total Cost	70,707	748,331	675,000

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1298 FNL 2020 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 4/4/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. First Production occurred on the TR2-21-820 on 04/04/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY April 08, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 4/7/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49318
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #295, Englewood, CO, 80112		8. WELL NAME and NUMBER: THREE RIVERS 2-21-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1320 FNL 1980 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 02 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047539470000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 2/3/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to change the SHL from 1308' FNL 2019' FWL to 1320' FNL 1980' FWL per attached As-Drilled plat dated 6-25-14.		
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining July 02, 2014 Date: _____ By: <u>Derek Duff</u> </div>		
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804
SIGNATURE N/A		TITLE Permitting Assistant
DATE 6/26/2014		

T8S, R20E, S.L.B.&M.**ULTRA RESOURCES, INC.**1988 Brass Cap,
0.5' High,
E-W Fence

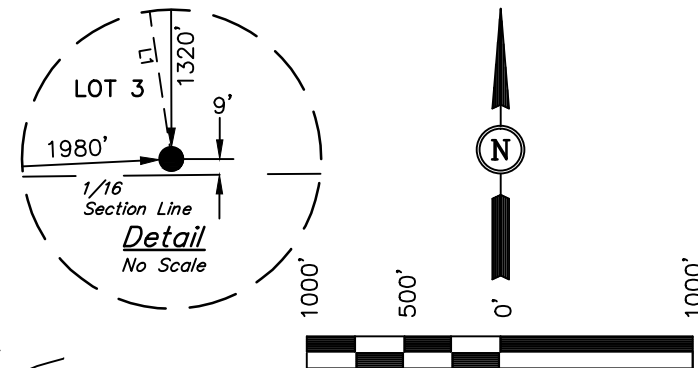
Well location, (AS-DRILLED) THREE RIVERS #2-21-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

REV: 06-23-14 H.W.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = (AS-DRILLED) WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

NAD 83 (BOTTOM HOLE LOCATION)	NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°09'26.01" (40.157225)	LATITUDE = 40°09'19.96" (40.155544)
LONGITUDE = 109°38'18.12" (109.638367)	LONGITUDE = 109°38'16.95" (109.638042)

SCALE 1" = 1000'	DATE SURVEYED: 02-11-14	DATE DRAWN: 02-14-14
PARTY M.P. J.F. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

RECEIVED: Jun. 26, 2014



Ultra Resources, Inc.

June 4, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing

Three Rivers 2-21-820

Surface Location: 1320' FNL & 1980' FWL, NENW, Sec. 2, T8S, R20E

Target Location: 707' FNL & 1917' FWL, NENW, Sec. 2, T8S, R20E

SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 460 feet to the drilling unit boundary.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg

31. INITIAL PRODUCTION

INTERVAL A (As shown in Item #26)

DATE FIRST PRODUCED: 4/4/2014		TEST DATE: 4/16/2014		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 85		GAS – MCF: 66		WATER – BBL: 463		PROD. METHOD: Pumping	
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS. 75	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS: POW					

INTERVAL B (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in Item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Flared and/or beneficial use

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Upper Green River	2,966
				Lower Green River	5,131
				Wasatch	6,789

35. ADDITIONAL REMARKS (Include plugging procedure)

Amount and type of material for the frac: 6000 gal HCl acid, 965017 gal FR-66 Water, 257248gal Xlink, 985786lbs White Sand

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenna Anderson

TITLE Permitting Specialist

SIGNATURE

DATE 4/29/2014 (REVISED 6/25/14)

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

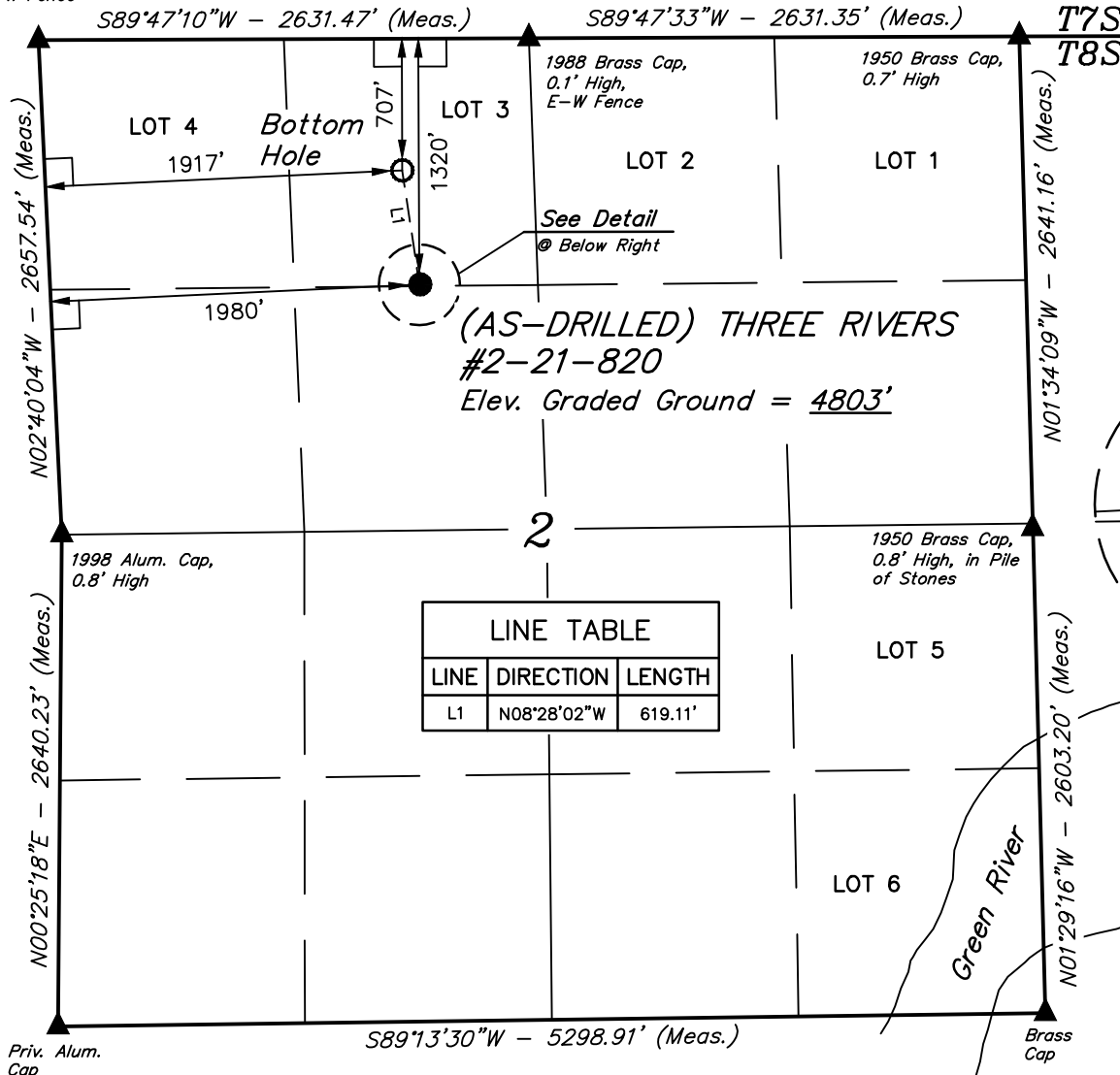
* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

T8S, R20E, S.L.B.&M.**ULTRA RESOURCES, INC.**1988 Brass Cap,
0.5' High,
E-W Fence

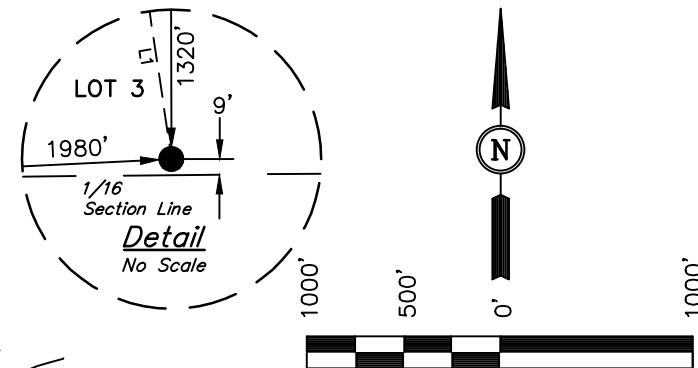
Well location, (AS-DRILLED) THREE RIVERS #2-21-820, located as shown in LOT 3 of Section 2, T8S, R20E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

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REV: 06-23-14 H.W.

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LONGITUDE = 109°38'18.12" (109.638367)	LONGITUDE = 109°38'16.95" (109.638042)

SCALE 1" = 1000'	DATE SURVEYED: 02-11-14	DATE DRAWN: 02-14-14
PARTY M.P. J.F. E.C.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

RECEIVED: Jun. 26, 2014

☐ Proposed
☒ As Is

THREE RIVERS 2-21-820 **GL: 4,803.0, KB: 4,815.0**
Sec 2, 8S, 20E **Uintah County, Utah**

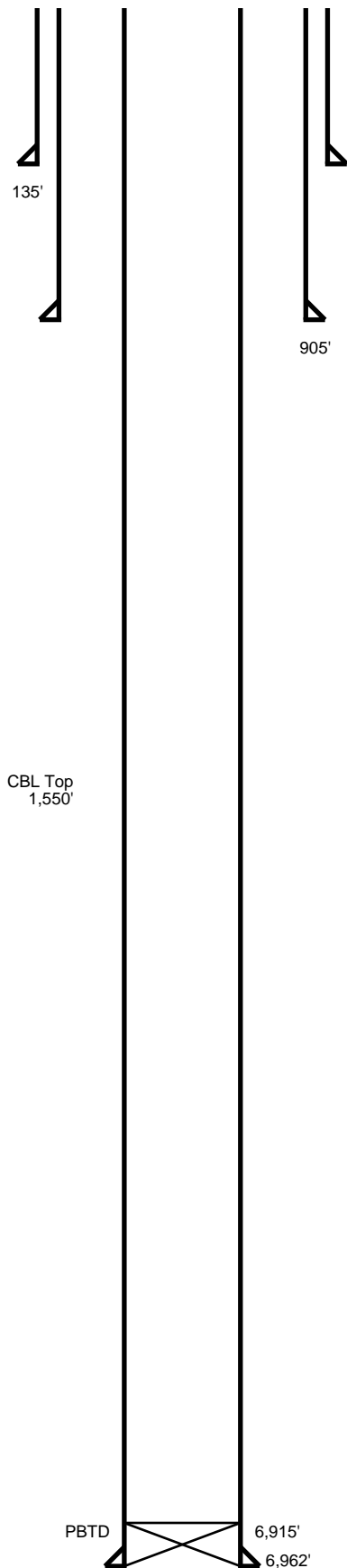
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16	109	C-75	135	
Surface	8 5/8	24.0	J-55	905	650
Production	5 1/2	17.0	J-55	6962	625
Cement Top				0	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6778-6780	6767-6768	6748-6749	6720-6721	6706-6707	6696-6697	6674-6675
2	6555-6557	6546-6547	6532-6533	6522-6523	6512-6513	6480-6481	6472-6473
3	6392-6394	6376-6377	6362-6364	6346-6347	6320-6321	6294-6295	6265-6266
4	6182-6183	6158-6159	6134-6135	6123-6124	6071-6072	6049-6050	6038-6039
5	5607-5609	5578-5579	5570-5571	5561-5562	5539-5540	5467-5468	5415-5416
6	5292-5294	5278-5279	5268-5269	5262-5263	5250-5251	5242-5243	5218-5219

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	03/31/2014	49.0	2,131	169,752	5,275		N
2	03/31/2014	50.0	2,199	148,861	4,674		N
3	03/31/2014	50.0	2,290	169,558	5,301		N
4	03/31/2014	49.0	2,290	232,785	6,402		N
5	03/31/2014	50.0	2,318	129,131	3,531		N
6	03/31/2014	50.0	2,068	138,254	3,045		N
Totals:				988,341	28,228		

Actual Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

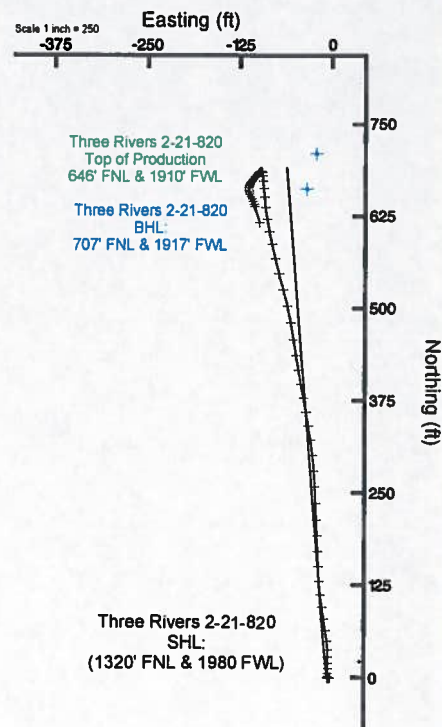
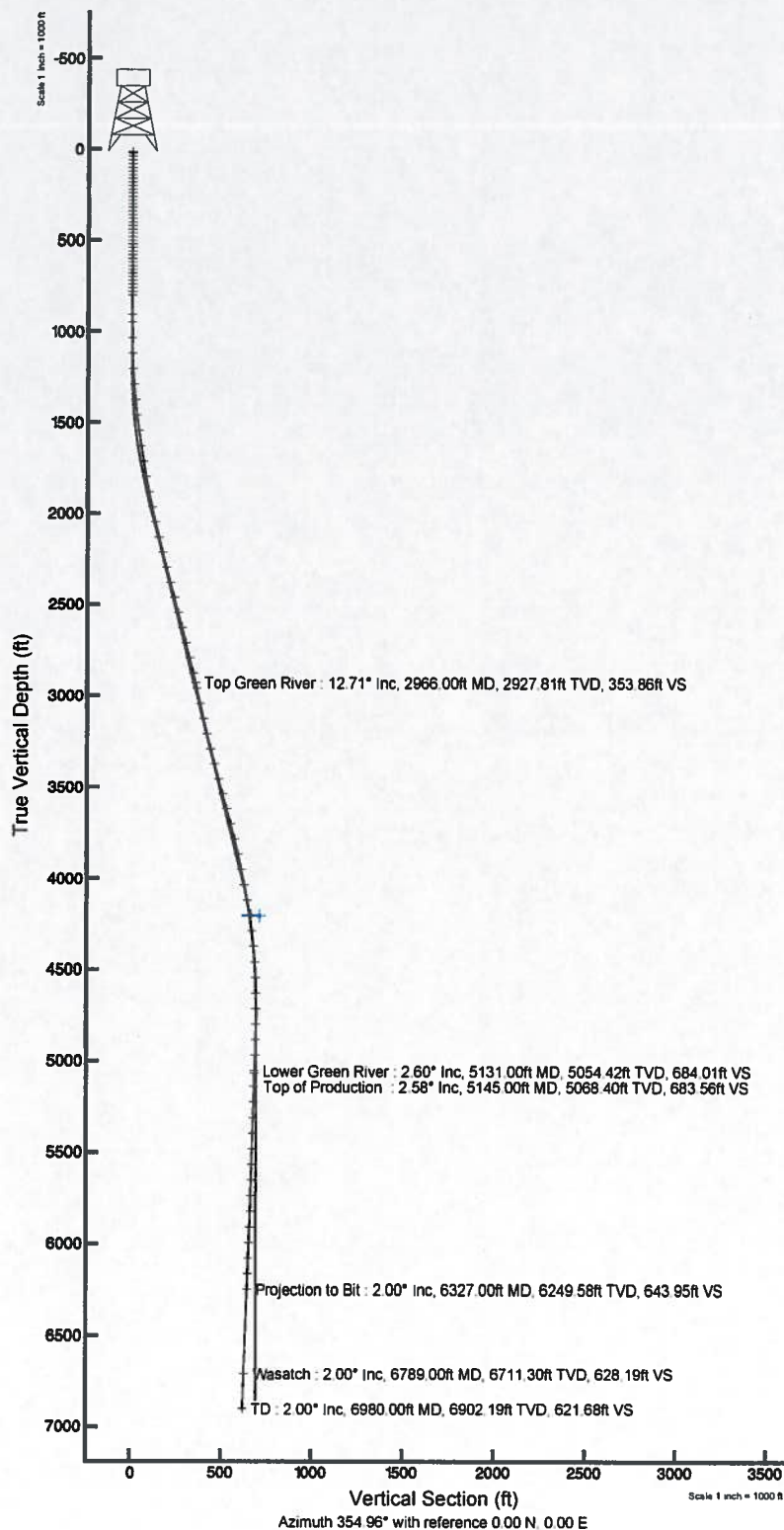
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
02/14/2014	02/24/2014	03/03/2014	03/04/2014	04/04/2014	





ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers 2-21-820 (1320' FNL & 1980 FWL)
 Field: UINAH COUNTY Well: Three Rivers 2-21-820
 Facility: Sec.02-T8S-R20E Wellbore: Three Rivers 2-21-820 PWB





Actual Wellpath Report

Three Rivers 2-21-820 AWP

Page 1 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-21-820 (1320' FNL & 1980 FWL)
Area	Three Rivers	Well	Three Rivers 2-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-21-820 AWB
Facility	Sec.02-T8S-R20E		

REPORT SETUP INFORMATION

Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999914	Report Generated	4/23/2014 at 2:09:25 PM
Convergence at slot	1.19° East	Database/Source file	WellArchitectDB/Three_Rivers_2-21-820_AWB.xml

WELLPATH LOCATION

	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-654.79	1351.05	2160800.85	7230798.54	40°09'19.960"N	109°38'16.950"W
Facility Reference Pt			2159436.62	7231425.08	40°09'26.431"N	109°38'34.350"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM

Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4816.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4816.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers 2-21-820 (1320' FNL & 1980 FWL))	4816.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	351.00°



Actual Wellpath Report

Three Rivers 2-21-820 AWP

Page 2 of 5



REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-21-820 (1320' FNL & 1980 FWL)
Area	Three Rivers	Well	Three Rivers 2-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-21-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH DATA (111 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	216.800	0.00	0.00	0.00	0.00	40°09'19.960"N	109°38'16.950"W	0.00	
13.00	0.000	216.800	13.00	0.00	0.00	0.00	40°09'19.960"N	109°38'16.950"W	0.00	
19.34	0.060	216.800	19.34	0.00	0.00	0.00	40°09'19.960"N	109°38'16.950"W	0.95	
39.01	0.050	225.740	39.01	-0.01	-0.02	-0.01	40°09'19.960"N	109°38'16.950"W	0.07	
59.12	0.130	225.060	59.12	-0.03	-0.04	-0.04	40°09'19.960"N	109°38'16.950"W	0.40	
79.93	0.160	262.510	79.93	-0.05	-0.06	-0.08	40°09'19.959"N	109°38'16.951"W	0.47	
99.67	0.210	287.620	99.67	-0.03	-0.05	-0.14	40°09'19.959"N	109°38'16.952"W	0.48	
119.64	0.390	303.760	119.64	0.03	0.00	-0.24	40°09'19.960"N	109°38'16.953"W	0.99	
139.20	0.580	292.530	139.20	0.13	0.07	-0.38	40°09'19.961"N	109°38'16.955"W	1.08	
158.94	0.660	284.160	158.94	0.23	0.14	-0.58	40°09'19.961"N	109°38'16.958"W	0.61	
179.15	0.550	266.360	179.15	0.28	0.16	-0.79	40°09'19.962"N	109°38'16.960"W	1.07	
199.61	0.460	270.900	199.61	0.31	0.16	-0.97	40°09'19.962"N	109°38'16.963"W	0.48	
219.68	0.460	253.320	219.68	0.31	0.13	-1.13	40°09'19.961"N	109°38'16.965"W	0.70	
239.46	0.540	273.170	239.45	0.32	0.12	-1.30	40°09'19.961"N	109°38'16.967"W	0.96	
259.12	0.600	259.620	259.11	0.33	0.10	-1.50	40°09'19.961"N	109°38'16.969"W	0.75	
279.65	0.460	268.200	279.64	0.34	0.08	-1.68	40°09'19.961"N	109°38'16.972"W	0.78	
299.73	0.250	268.860	299.72	0.36	0.08	-1.81	40°09'19.961"N	109°38'16.973"W	1.05	
318.87	0.190	282.140	318.86	0.38	0.08	-1.88	40°09'19.961"N	109°38'16.974"W	0.41	
339.82	0.270	298.610	339.81	0.42	0.11	-1.96	40°09'19.961"N	109°38'16.975"W	0.49	
359.90	0.250	301.830	359.89	0.48	0.16	-2.04	40°09'19.962"N	109°38'16.976"W	0.12	
379.49	0.260	304.800	379.48	0.53	0.21	-2.11	40°09'19.962"N	109°38'16.977"W	0.08	
399.70	0.220	304.480	399.69	0.59	0.26	-2.18	40°09'19.963"N	109°38'16.978"W	0.20	
419.48	0.290	281.220	419.47	0.64	0.29	-2.26	40°09'19.963"N	109°38'16.979"W	0.62	
439.18	0.220	273.960	439.17	0.66	0.30	-2.35	40°09'19.963"N	109°38'16.980"W	0.39	
459.25	0.280	269.550	459.24	0.68	0.30	-2.43	40°09'19.963"N	109°38'16.981"W	0.31	
479.60	0.130	251.810	479.59	0.68	0.29	-2.51	40°09'19.963"N	109°38'16.982"W	0.79	
499.69	0.140	241.690	499.68	0.67	0.27	-2.55	40°09'19.963"N	109°38'16.983"W	0.13	
519.35	0.180	244.910	519.34	0.65	0.25	-2.60	40°09'19.962"N	109°38'16.983"W	0.21	
539.22	0.200	245.890	539.21	0.64	0.22	-2.66	40°09'19.962"N	109°38'16.984"W	0.10	
559.33	0.380	272.030	559.32	0.64	0.21	-2.76	40°09'19.962"N	109°38'16.985"W	1.09	
578.96	0.270	292.080	578.95	0.68	0.23	-2.86	40°09'19.962"N	109°38'16.987"W	0.80	
599.36	0.110	268.960	599.35	0.70	0.25	-2.93	40°09'19.962"N	109°38'16.988"W	0.85	
618.97	0.100	269.320	618.96	0.71	0.25	-2.96	40°09'19.962"N	109°38'16.988"W	0.05	
639.00	0.040	136.140	638.99	0.71	0.24	-2.98	40°09'19.962"N	109°38'16.988"W	0.65	
659.24	0.030	321.350	659.23	0.70	0.24	-2.98	40°09'19.962"N	109°38'16.988"W	0.35	
679.56	0.060	166.010	679.55	0.70	0.24	-2.98	40°09'19.962"N	109°38'16.988"W	0.43	
699.00	0.110	215.140	698.99	0.67	0.21	-2.98	40°09'19.962"N	109°38'16.988"W	0.43	
719.55	0.100	246.460	719.54	0.66	0.19	-3.01	40°09'19.962"N	109°38'16.989"W	0.28	
739.22	0.080	283.800	739.21	0.66	0.18	-3.04	40°09'19.962"N	109°38'16.989"W	0.31	
759.77	0.100	25.580	759.76	0.68	0.20	-3.05	40°09'19.962"N	109°38'16.989"W	0.68	
779.93	0.100	326.570	779.92	0.71	0.23	-3.05	40°09'19.962"N	109°38'16.989"W	0.49	
800.05	0.130	303.120	800.04	0.74	0.26	-3.08	40°09'19.963"N	109°38'16.990"W	0.27	
905.00	0.130	303.120	904.99	0.90	0.39	-3.28	40°09'19.964"N	109°38'16.992"W	0.00	
947.00	0.100	14.200	946.99	0.96	0.45	-3.31	40°09'19.964"N	109°38'16.993"W	0.32	
1033.00	0.400	62.700	1032.99	1.13	0.66	-3.02	40°09'19.967"N	109°38'16.989"W	0.40	



Actual Wellpath Report

Three Rivers 2-21-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-21-820 (1320' FNL & 1980 FWL)
Area	Three Rivers	Well	Three Rivers 2-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-21-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH DATA (111 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
1118.00	2.100	357.900	1117.97	2.77	2.36	-2.82	40°09'19.983"N	109°38'16.986"W	2.31	
1204.00	3.300	1.800	1203.87	6.76	6.40	-2.80	40°09'20.023"N	109°38'16.986"W	1.41	
1289.00	5.100	359.300	1288.64	12.90	12.63	-2.77	40°09'20.085"N	109°38'16.986"W	2.13	
1374.00	4.800	359.900	1373.32	20.16	19.96	-2.82	40°09'20.157"N	109°38'16.986"W	0.36	
1460.00	6.400	358.900	1458.91	28.46	28.35	-2.92	40°09'20.240"N	109°38'16.988"W	1.86	
1545.00	6.900	359.400	1543.34	38.20	38.19	-3.06	40°09'20.337"N	109°38'16.989"W	0.59	
1631.00	8.700	352.100	1628.54	49.82	49.80	-4.01	40°09'20.452"N	109°38'17.002"W	2.39	
1716.00	10.600	352.300	1712.33	64.06	63.92	-5.94	40°09'20.592"N	109°38'17.027"W	2.24	
1801.00	10.900	349.900	1795.84	79.91	79.58	-8.40	40°09'20.746"N	109°38'17.058"W	0.63	
1887.00	10.700	351.700	1880.32	96.03	95.49	-10.98	40°09'20.904"N	109°38'17.091"W	0.46	
1972.00	12.100	353.900	1963.64	112.82	112.15	-13.06	40°09'21.068"N	109°38'17.118"W	1.72	
2057.00	12.700	354.200	2046.66	131.04	130.31	-14.95	40°09'21.248"N	109°38'17.143"W	0.71	
2143.00	14.000	358.700	2130.33	150.79	150.11	-16.14	40°09'21.443"N	109°38'17.158"W	1.93	
2228.00	14.100	356.800	2212.79	171.28	170.73	-16.96	40°09'21.647"N	109°38'17.168"W	0.56	
2314.00	14.100	357.100	2296.20	192.12	191.65	-18.07	40°09'21.854"N	109°38'17.183"W	0.08	
2399.00	15.200	357.600	2378.43	213.48	213.13	-19.06	40°09'22.066"N	109°38'17.195"W	1.30	
2484.00	15.400	357.100	2460.42	235.78	235.53	-20.10	40°09'22.288"N	109°38'17.209"W	0.28	
2570.00	14.800	356.800	2543.45	258.06	257.90	-21.29	40°09'22.509"N	109°38'17.224"W	0.70	
2655.00	14.500	356.400	2625.69	279.45	279.36	-22.56	40°09'22.721"N	109°38'17.241"W	0.37	
2741.00	14.400	353.300	2708.97	300.86	300.73	-24.49	40°09'22.932"N	109°38'17.265"W	0.91	
2826.00	13.600	351.300	2791.44	321.41	321.10	-27.23	40°09'23.133"N	109°38'17.301"W	1.10	
2912.00	12.900	351.000	2875.15	341.12	340.58	-30.26	40°09'23.326"N	109°38'17.340"W	0.82	
2966.00†	12.709	350.559	2927.81	353.09	352.39	-32.18	40°09'23.442"N	109°38'17.364"W	0.40	Top Green River
2997.00	12.600	350.300	2958.06	359.88	359.09	-33.31	40°09'23.509"N	109°38'17.379"W	0.40	
3083.00	13.100	348.700	3041.90	379.00	377.89	-36.80	40°09'23.694"N	109°38'17.424"W	0.71	
3168.00	12.900	350.000	3124.73	398.11	396.68	-40.33	40°09'23.880"N	109°38'17.469"W	0.42	
3254.00	13.400	349.900	3208.47	417.67	415.95	-43.75	40°09'24.070"N	109°38'17.513"W	0.58	
3339.00	13.700	349.200	3291.10	437.58	435.53	-47.36	40°09'24.264"N	109°38'17.560"W	0.40	
3424.00	15.700	351.600	3373.32	459.14	456.80	-50.93	40°09'24.474"N	109°38'17.606"W	2.46	
3510.00	16.100	349.500	3456.03	482.70	480.04	-54.80	40°09'24.704"N	109°38'17.656"W	0.81	
3595.00	15.600	346.200	3537.80	505.87	502.72	-59.68	40°09'24.928"N	109°38'17.719"W	1.21	
3680.00	15.200	345.900	3619.75	528.36	524.63	-65.12	40°09'25.144"N	109°38'17.789"W	0.48	
3766.00	14.900	343.200	3702.80	550.54	546.15	-71.06	40°09'25.357"N	109°38'17.865"W	0.89	
3852.00	13.700	349.900	3786.14	571.68	566.76	-76.04	40°09'25.561"N	109°38'17.929"W	2.37	
3937.00	13.000	345.000	3868.84	591.25	585.91	-80.28	40°09'25.750"N	109°38'17.984"W	1.56	
4022.00	11.000	350.000	3951.98	608.87	603.13	-84.16	40°09'25.920"N	109°38'18.034"W	2.65	
4108.00	12.000	350.000	4036.26	626.02	620.02	-87.14	40°09'26.087"N	109°38'18.072"W	1.16	
4193.00	10.000	354.000	4119.69	642.22	636.06	-89.45	40°09'26.246"N	109°38'18.102"W	2.52	
4279.00	9.000	355.000	4204.51	656.39	650.19	-90.81	40°09'26.385"N	109°38'18.120"W	1.18	
4364.00	7.100	355.000	4288.67	668.26	662.04	-91.85	40°09'26.502"N	109°38'18.133"W	2.24	
4449.00	6.100	354.200	4373.11	678.01	671.77	-92.77	40°09'26.598"N	109°38'18.145"W	1.18	
4535.00	4.000	355.400	4458.77	685.57	679.31	-93.47	40°09'26.673"N	109°38'18.154"W	2.44	
4620.00	2.000	354.100	4543.65	690.00	683.74	-93.86	40°09'26.717"N	109°38'18.159"W	2.35	
4705.00	1.000	270.100	4628.62	691.60	685.22	-94.75	40°09'26.731"N	109°38'18.170"W	2.52	
4791.00	1.100	246.700	4714.61	691.52	684.89	-96.26	40°09'26.728"N	109°38'18.190"W	0.51	



Actual Wellpath Report

Three Rivers 2-21-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-21-820 (1320' FNL & 1980 FWL)
Area	Three Rivers	Well	Three Rivers 2-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-21-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH DATA (111 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4875.00	0.900	240.200	4798.60	691.08	684.24	-97.57	40°09'26.722"N	109°38'18.207"W	0.27	
4960.00	2.100	224.000	4883.57	689.91	682.79	-99.24	40°09'26.707"N	109°38'18.228"W	1.48	
5046.00	2.400	221.000	4969.50	687.80	680.30	-101.51	40°09'26.683"N	109°38'18.257"W	0.37	
5131.00	2.600	220.900	5054.42	685.42	677.50	-103.94	40°09'26.655"N	109°38'18.289"W	0.24	Lower Green River
5145.00†	2.582	219.956	5068.40	685.01	677.02	-104.35	40°09'26.650"N	109°38'18.294"W	0.33	Top of Production
5217.00	2.500	214.900	5140.33	682.81	674.49	-106.29	40°09'26.625"N	109°38'18.319"W	0.33	
5302.00	1.600	229.200	5225.28	680.85	672.19	-108.25	40°09'26.603"N	109°38'18.344"W	1.21	
5388.00	2.100	204.100	5311.24	678.90	669.97	-109.80	40°09'26.581"N	109°38'18.364"W	1.09	
5473.00	1.400	207.100	5396.20	676.75	667.62	-110.91	40°09'26.557"N	109°38'18.378"W	0.83	
5558.00	1.800	194.300	5481.16	674.69	665.40	-111.71	40°09'26.536"N	109°38'18.389"W	0.63	
5644.00	1.900	178.300	5567.12	672.03	662.67	-112.01	40°09'26.509"N	109°38'18.393"W	0.61	
5729.00	2.000	182.300	5652.07	669.18	659.78	-112.02	40°09'26.480"N	109°38'18.393"W	0.20	
5815.00	1.800	163.800	5738.02	666.37	656.98	-111.71	40°09'26.452"N	109°38'18.389"W	0.75	
5900.00	2.300	163.100	5822.97	663.35	654.07	-110.84	40°09'26.424"N	109°38'18.378"W	0.59	
5986.00	2.400	152.600	5908.90	659.94	650.82	-109.51	40°09'26.391"N	109°38'18.360"W	0.51	
6071.00	2.600	155.800	5993.81	656.39	647.48	-107.90	40°09'26.358"N	109°38'18.340"W	0.29	
6156.00	2.500	160.400	6078.73	652.70	643.97	-106.49	40°09'26.324"N	109°38'18.321"W	0.27	
6242.00	2.500	160.900	6164.65	649.01	640.44	-105.24	40°09'26.289"N	109°38'18.305"W	0.03	
6327.00	2.000	162.800	6249.58	645.72	637.27	-104.20	40°09'26.258"N	109°38'18.292"W	0.59	Projection to Bit
6789.00†	2.000	162.800	6711.30	629.76	621.86	-99.43	40°09'26.105"N	109°38'18.231"W	0.00	Wasatch
6980.00	2.000	162.800	6902.19	623.16	615.50	-97.46	40°09'26.042"N	109°38'18.205"W	0.00	TD

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers 2-21-820 Driller's Target Radius: 5' Center @ 612' FNL & 1993' FWL		4201.00	710.82	-21.16	2160764.90	7231508.70	40°09'26.984"N	109°38'17.223"W	circle
Three Rivers 2-21-820 Target On Plat Radius: 50' 660' FNL & 1980' FWL		4201.00	662.82	-34.16	2160752.90	7231460.44	40°09'26.510"N	109°38'17.390"W	circle

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers 2-21-820 AWB Ref Wellpath: Three Rivers 2-21-820 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	800.05	Generic gyro - northseeking (Standard)	Surface	Three Rivers 2-21-820 AWB
800.05	6327.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers 2-21-820 AWB
6327.00	6980.00	Blind Drilling (std)	Projection to bit	Three Rivers 2-21-820 AWB



Actual Wellpath Report

Three Rivers 2-21-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers 2-21-820 (1320' FNL & 1980 FWL)
Area	Three Rivers	Well	Three Rivers 2-21-820
Field	UINTAH COUNTY	Wellbore	Three Rivers 2-21-820 AWB
Facility	Sec.02-T8S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2966.00	12.709	350.559	2927.81	Top Green River
5131.00	2.600	220.900	5054.42	Lower Green River
5145.00	2.582	219.956	5068.40	Top of Production
6327.00	2.000	162.800	6249.58	Projection to Bit
6789.00	2.000	162.800	6711.30	Wasatch
6980.00	2.000	162.800	6902.19	TD

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 03/24/2014 TO 04/14/2014

Well Name	THREE RIVERS 2-21-820	Frac Planned	6
Location:	UINTAH County, UTAH(NENW 2 8S 20E)	AFE#	140593
Total Depth Date:	03/03/2014 TD 6,980	Formation:	(Missing)
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 6,962	GL:	KB: 4,815

Date: 03/24/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		Cameron	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0800-1200		Install two 4" full opening ball valves, low level shut downs, and repair leaks in 10K tank at the 34-33-720.	
Costs (\$):	Daily:	1,500	Cum: 3,050 AFE: 948,500

Date: 03/25/2014			
Supervisor:		Joe Duncan	
Work Objective:		Logging	
Contractors:		J-W, RNI, Circle D, WestRoc	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Prep for frac work	
Activities			
1030-1330		MIRU JW WLU, run CBL/GR/CCL fr/6871' to surface. TOC @ 1550'. RDMO WLU.	
Costs (\$):	Daily:	3,878	Cum: 6,928 AFE: 948,500

Date: 03/26/2014			
Supervisor:		Joe Duncan	
Work Objective:		Testing	
Contractors:		RBS, RNI, Knight, Rig 1	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1475
Upcoming Activity:		Completion	
Activities			
0800-1200		MINU Knight 5K BOP. MIRU RBS Test Unit, and test csg, WH, Flow back lines, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.	
Costs (\$):	Daily:	3,155	Cum: 10,083 AFE: 948,500

Date: 03/27/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		MBT, T&S	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0800-1200		Install live load and suction manifolds.	
Costs (\$):	Daily: 0	Cum: 10,083	AFE: 948,500

Date: 03/28/2014			
Supervisor:		Joe Duncan	
Work Objective:		Perforating	
Contractors:		J-W	
Completion Rig:		J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0900-1000		Perforate stage 1 (6591-6780).	
Costs (\$):	Daily:	4,700	Cum: 14,783
			AFE: 948,500

Date: 03/29/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		R&R, RNI, Sunrise, Target	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0800-0801		Fill frac tanks, haul water to 10,000 bbl tanks.	
Costs (\$):	Daily:	16,482	Cum: 31,265
			AFE: 948,500

Date: 03/30/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		HES	
Completion Rig:		HAL- RED	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
0700-1530		MIRU Halliburton frac equipment.	
Costs (\$):	Daily: 0	Cum: 31,265	AFE: 948,500

Date: 03/31/2014			
Supervisor:		Scott/Duncan	
Work Objective:		Perf, Frac, and Flowback	
Contractors:		HES, RNI, R&R, Sunrise, J-W, Target, Rig 1	
Completion Rig:		HAL- RED, J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Completion	
Activities			
0500-0645		Prime up and pressure test frac lines.	
0645-0715		Safety meeting with Vendors.WH, WL perforating, & crane operations, PPE, chemical handling, location conditions, stepping, handling & lifting, slips, trips & falls, pinch points, traffic control, backing, land guides, incident reporting , spill containment , JSA's and Muster area.	
0715-0930		Frac stage 1.	
0930-1030		Perforate stage 2 (6422-6557). Set 5.5" FTFP @ 6572'.	
1030-1220		Frac stage 2.	
1220-1320		Perforate stage 3 (6214-6394). Set 5.5" FTFP @ 6408'.	
1320-1510		Frac stage 3.	
1510-1610		Perforate stage 4 (5890-6183). Set 5.5" FTFP @ 6196'.	
1610-1730		Wait on sand.	
1730-1930		Frac stage 5.	
1930-2100		Perforate stage 5 (5351-5609). Set 5.5" FTFP @ 5640'.	
2100-2225		Frac stage 5.	
2225-2350		Perforate stage 6 (5145-5294). Set 5.5" FTFP @ 5300'.	
2350-0115		Frac stage 6.	
Costs (\$):	Daily: 382,129	Cum: 413,394	AFE: 948,500

Date: 04/01/2014			
Supervisor:		Scott/Duncan	
Work Objective:		Perf, Frac, and Flowback	SSE: 3
Contractors:		HES, RNI, R&R, Sunrise, J-W, Target, Rig 1	
Completion Rig:		HAL- RED, IPS CT 2", J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
2350-0115		Frac stage 6.	
0115-0200		Rig down and swing over to the TR_2-21-820.	
0200-0201		Wait on coil unit to drill out FTFP.	
Costs (\$):	Daily: 0	Cum: 413,394	AFE: 948,500

Date: 04/02/2014			
Supervisor:		Scott/Ducan	
Work Objective:		Drill out plug	SSE: 1
Contractors:		IPS,Rig1,Zephyr,Sunrise,RNI,QES	
Completion Rig:		IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Flow test well	
Activities			
0120-0140		Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.	
0140-0330		Spot in coil tubing unit. RU. crane. NU. stack. PU. injector head and lub. Put on CC. Fill coil with water. Pull test CC. to 25K. Pressure test CC. to 2500 psi.	
0330-0425		Install new BHA: (BI-Directional jar, MHA 3/4" Ball Seat(back pressure valve), motor and 5 blade 4.625" mill. Function test motor (1000 psi @ 1.5 bbl/min). NU lubricator to stack.Fill surface lines with water. Close valve to flowback tank and pressure test to 3000 psi. Bleed pressure back to 1300 psi. Open top ram, 1000 psi.	
0425-0520		RIH. to plug @ 5300'. (Coil depth 5305'.)	
0520-0535		Drill plug (900 psi).	
0535-0555		RIH with mill and motor to plug @ 5640'. (Coil depth 5644').	
0555-0655		Drill plug. (750 PSI).	
0655-0705		RIH to with mill and motor to plug @ 6196'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Make 500' short trip. (Coil depth 6196'). RIH drill plug. 250 PSI.	
0705-0720		Drill plug. (750 PSI).	
0720-0750		RIH with mill and motor to plug @ 6480'. (Coil depth 6509').	
0750-0800		Drill plug. (650 PSI).	
0800-0805		RIH with mill and motor to plug @ 6572'. (Coil depth 6570').	
0805-0815		Drill plug. (750 PSI).	
0815-0930		RIH to PBTD @ 6915'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 6911'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 750#.	
0930-1015		ND lubricator, break off BHA. RD CTU.	
1015-1016		Turn well over to flow back. Open well on a 16/64" choke @ 750 PSI.	
Costs (\$):	Daily:	68,766	Cum: 482,160
			AFE: 948,500

Date: 04/03/2014			
Supervisor: Joe Duncan			
Work Objective: Flow test well			
Contractors: Rig 1, RNI			
Completion Rig: (Missing)		Supervisor Phone: 435-828-1472	
Upcoming Activity: Flow test well			
Costs (\$):	Daily: 0	Cum: 482,160	AFE: 948,500

Date: 04/04/2014			
Supervisor:		Joe Duncan	
Work Objective:		Flow test well	
Contractors:		Rig 1	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Turned over to Production Dept	
Costs (\$):	Daily:	3,536	Cum: 485,697
			AFE: 948,500

Date: 04/05/2014			
Supervisor:		Fletcher	
Work Objective:		Turned over to Production Dept	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: 3036459812
Upcoming Activity:			
Costs (\$):	Daily:	3,558	Cum: 489,255
			AFE: 948,500

Date: 04/06/2014			
Supervisor: (Missing)			
Work Objective: (Nothing Recorded)			
Contractors: (Missing)			
Completion Rig: (Missing)			Supervisor Phone: (Missing)
Upcoming Activity:			
Costs (\$):	Daily: 5,360	Cum: 494,614	AFE: 948,500

Date: 04/10/2014				
Supervisor:		(Missing)		
Work Objective:		(Nothing Recorded)		
Contractors:		(Missing)		
Completion Rig:		(Missing)		Supervisor Phone: (Missing)
Upcoming Activity:				
Costs (\$):	Daily:	21,998	Cum:	516,613
			AFE:	948,500

Date: 04/14/2014			
Supervisor:		(Missing)	
Work Objective:		MI/RU workover rig	
Contractors:		(Missing)	
Completion Rig:		Temple #3	Supervisor Phone: (Missing)
Upcoming Activity:		Change Pump	
Activities			
0600-0705		crew travel. safety meeting, pinch points	
0705-1000		check pressures, 0 psi on tbg and csg, lay down pollish red, pick up 26-7/8" guided rods, space out with 1-2' pony, pick up pollish rod and seet standing valve. fill tbg with 20 bbls, pressure up to 500 psi long stroke pump to 1000 psi (test good). Hang horseheads, hang off rods, turn well to sales rig down. move off.	
Costs (\$):	Daily: 0	Cum: 516,613	AFE: 948,500

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS 2-21-820

Well Name: THREE RIVERS 2-21-820			Fracs Planned: 6		
Location: UINTAH County, UTAH (NENW 002 8S 20E)					
Stage 1		Frac Date: 03/31/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,131 PSI	
Initial Completion		Proppant: 169,752 lbs total	Max Rate: 64.0 BPM	Max Pressure: 3,319 PSI	
169752 lbs Ottawa					
Initial Annulus Pressure: 55		Final Annulus Pressure: 32	Pump Down Volume:		
PreFrac SICP: 873 PSI		ISIP: 1,547 PSI	Base BBLS to Recover: 5,275 BBLs		
Pseudo Frac Gradient: 0.661 PSI/FT		Pseudo Frac Gradient: 12.711 LB/GAL	Net Pressure: 824 psi		
			Total BBLS to Recover: 5,275 BBLs		
Breakdown Pressure: 3191		Breakdown Rate: 7.7	Perfs Open: 33		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
12	03/28/2014	3		6,591	6,592
11	03/28/2014	3		6,602	6,603
10	03/28/2014	3		6,611	6,612
9	03/28/2014	3		6,625	6,626
8	03/28/2014	3		6,658	6,659
7	03/28/2014	3		6,674	6,675
6	03/28/2014	3		6,696	6,697
5	03/28/2014	3		6,706	6,707
4	03/28/2014	3		6,720	6,721
3	03/28/2014	3		6,748	6,749
2	03/28/2014	3		6,767	6,768
1	03/28/2014	3		6,778	6,780
Stage 2		Frac Date: 03/31/2014	Avg Rate: 50.0 BPM	Avg Pressure: 2,199 PSI	
Initial Completion		Proppant: 148,861 lbs total	Max Rate: 63.0 BPM	Max Pressure: 3,224 PSI	
148861 lbs Ottawa					
Initial Annulus Pressure: 0		Final Annulus Pressure: 0	Pump Down Volume:		
PreFrac SICP: 1,034 PSI		ISIP: 1,767 PSI	Base BBLS to Recover: 4,674 BBLs		
Pseudo Frac Gradient: 0.702 PSI/FT		Pseudo Frac Gradient: 13.505 LB/GAL	Net Pressure: 815 psi		
			Total BBLS to Recover: 4,674 BBLs		
Breakdown Pressure: 1456		Breakdown Rate: 3.7	Perfs Open: 36		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
11	03/31/2014	3		6,422	6,423
10	03/31/2014	3		6,431	6,432
9	03/31/2014	3		6,441	6,442
8	03/31/2014	3		6,459	6,460
7	03/31/2014	3		6,472	6,473
6	03/31/2014	3		6,480	6,481
5	03/31/2014	3		6,512	6,513
4	03/31/2014	3		6,522	6,523
3	03/31/2014	3		6,532	6,533
2	03/31/2014	3		6,546	6,547
1	03/31/2014	3		6,555	6,557
Stage 3		Frac Date: 03/31/2014	Avg Rate: 50.0 BPM	Avg Pressure: 2,290 PSI	
Initial Completion		Proppant: 169,558 lbs total	Max Rate: 61.0 BPM	Max Pressure: 3,634 PSI	
169558 lbs Ottawa					
Initial Annulus Pressure: 0		Final Annulus Pressure: 0	Pump Down Volume:		
PreFrac SICP: 1,244 PSI		ISIP: 1,785 PSI	Base BBLS to Recover: 5,301 BBLs		
Pseudo Frac Gradient: 0.712 PSI/FT		Pseudo Frac Gradient: 13.691 LB/GAL	Net Pressure:		
			Total BBLS to Recover: 5,301 BBLs		
Breakdown Pressure: 2013		Breakdown Rate: 7.7	Perfs Open: 34		
ScreenOut: No		Tracer: (None)			
Zones:	Perf Date	SPF	Perf Interval:	From	To
11	03/31/2014	3		6,214	6,215
10	03/31/2014	3		6,226	6,227
9	03/31/2014	3		6,240	6,241
8	03/31/2014	3		6,252	6,253
7	03/31/2014	3		6,265	6,266
6	03/31/2014	3		6,294	6,295
5	03/31/2014	3		6,320	6,321
4	03/31/2014	3		6,346	6,347
3	03/31/2014	3		6,362	6,364
2	03/31/2014	3		6,376	6,377
1	03/31/2014	3		6,392	6,394

Stage 4	Frac Date: 03/31/2014	Avg Rate: 49.0 BPM	Avg Pressure: 2,290 PSI
Initial Completion	Proppant: 232,785 lbs total	Max Rate: 64.0 BPM	Max Pressure: 3,961 PSI
	232785 lbs Ottawa		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,236 PSI	ISIP: 1,710 PSI	Base BBLS to Recover: 6,402 BBLS
	Pseudo Frac Gradient: 0.710 PSI/FT	Pseudo Frac Gradient: 13.641 LB/GAL	
		Net Pressure: 692 psi	Total BBLS to Recover: 6,402 BBLS
	Breakdown Pressure: 1599	Breakdown Rate: 1.8	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
13	03/31/2014	3	5,890 5,891
12	03/31/2014	3	5,914 5,915
11	03/31/2014	3	5,939 5,940
10	03/31/2014	3	5,958 5,959
9	03/31/2014	3	5,974 5,975
8	03/31/2014	3	5,996 5,997
7	03/31/2014	3	6,038 6,039
6	03/31/2014	3	6,049 6,050
5	03/31/2014	3	6,071 6,072
4	03/31/2014	3	6,123 6,124
3	03/31/2014	3	6,134 6,135
2	03/31/2014	3	6,158 6,159
1	03/31/2014	3	6,182 6,183
Stage 5	Frac Date: 03/31/2014	Avg Rate: 50.0 BPM	Avg Pressure: 2,318 PSI
Initial Completion	Proppant: 129,131 lbs total	Max Rate: 61.0 BPM	Max Pressure: 3,531 PSI
	129131 lbs Ottawa		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,236 PSI	ISIP: 1,607 PSI	Base BBLS to Recover: 3,531 BBLS
	Pseudo Frac Gradient: 0.720 PSI/FT	Pseudo Frac Gradient: 13.832 LB/GAL	
		Net Pressure: 38 psi	Total BBLS to Recover: 3,531 BBLS
	Breakdown Pressure: 1640	Breakdown Rate: 10.3	Perfs Open: 31
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	03/31/2014	3	5,351 5,352
11	03/31/2014	3	5,360 5,361
10	03/31/2014	3	5,376 5,377
9	03/31/2014	3	5,401 5,402
8	03/31/2014	3	5,407 5,408
7	03/31/2014	3	5,415 5,416
6	03/31/2014	3	5,467 5,468
5	03/31/2014	3	5,539 5,540
4	03/31/2014	3	5,561 5,562
3	03/31/2014	3	5,570 5,571
2	03/31/2014	3	5,578 5,579
1	03/31/2014	3	5,607 5,609
Stage 6	Frac Date: 03/31/2014	Avg Rate: 50.0 BPM	Avg Pressure: 2,068 PSI
Initial Completion	Proppant: 138,254 lbs total	Max Rate: 61.0 BPM	Max Pressure: 3,045 PSI
	138254 lbs Ottawa		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,241 PSI	ISIP: 1,493 PSI	Base BBLS to Recover: 3,045 BBLS
	Pseudo Frac Gradient: 0.715 PSI/FT	Pseudo Frac Gradient: 13.746 LB/GAL	
		Net Pressure: 279 psi	Total BBLS to Recover: 3,045 BBLS
	Breakdown Pressure: 1668	Breakdown Rate: 8.4	Perfs Open: 39
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	03/31/2014	3	5,145 5,146
11	03/31/2014	3	5,152 5,153
10	03/31/2014	3	5,165 5,166
9	03/31/2014	3	5,192 5,193
8	03/31/2014	3	5,209 5,210
7	03/31/2014	3	5,218 5,219
6	03/31/2014	3	5,242 5,243
5	03/31/2014	3	5,250 5,251
4	03/31/2014	3	5,262 5,263
3	03/31/2014	3	5,268 5,269
2	03/31/2014	3	5,278 5,279
1	03/31/2014	3	5,292 5,294

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	3/31/2014
Job End Date:	4/1/2014
State:	Utah
County:	Uintah
API Number:	43-047-53947-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers 2-21-820
Longitude:	-109.63801000
Latitude:	40.15562000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,222,265
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.45888	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.76048	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.14313	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04963	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02481	
			Naphthalene	91-20-3	5.00000	0.00414	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00414	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00083	
WG-35 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.04152	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02745	

			Ethylene glycol	107-21-1	30.00000	0.01373	
Cla-Web™	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.03013	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Phosphonate of a Diamine, Sodium Salt	8913	30.00000	0.01085	
			Methyl alcohol	67-56-1	30.00000	0.01085	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.01130	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00478	
			Acetic acid	64-19-7	60.00000	0.00287	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00536	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00085	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	Mixture	100.00000	0.00221	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00066	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00163	
HAI-404M™	Halliburton	Corrosion Inhibitor					
			Aldehyde	Confidential	30.00000	0.00026	
			Isopropanol	67-63-0	30.00000	0.00026	
			Methanol	67-56-1	30.00000	0.00026	
			Quaternary ammonium salt	Confidential	10.00000	0.00009	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00009	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.57908	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02481	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.01130	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00827	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00439	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00251	
		Other Ingredient(s)					
			Modified bentonite	Confidential		0.00208	
		Other Ingredient(s)					
			Alcohols, C12-16, ethoxylated	68551-12-2		0.00197	

		Other Ingredient(s)					
			Ammonium chloride	12125-02-9		0.00188	
		Other Ingredient(s)					
			Fatty acid tall oil amide	Confidential		0.00188	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00066	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00050	
		Other Ingredient(s)					
			Silica, amorphous - fumed	7631-86-9		0.00042	
		Other Ingredient(s)					
			Ethoxylated nonylphenol	Confidential		0.00042	
		Other Ingredient(s)					
			Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00038	
		Other Ingredient(s)					
			Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8		0.00038	
		Other Ingredient(s)					
			Naphthenic acid ethoxylate	68410-62-8		0.00026	
		Other Ingredient(s)					
			Enzyme	Confidential		0.00011	
		Other Ingredient(s)					
			Fatty acids, tall oil	Confidential		0.00009	
		Other Ingredient(s)					
			Polyethoxylated fatty amine salt	61791-26-2		0.00009	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Amine salts	Confidential		0.00005	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00005	
		Other Ingredient(s)					
			Ethoxylated amine	Confidential		0.00004	
		Other Ingredient(s)					
			Crystalline silica, quartz	14808-60-7		0.00004	
		Other Ingredient(s)					
			Cured acrylic resin	Confidential		0.00002	
		Other Ingredient(s)					
			C.I. Pigment Red 5	6410-41-9		0.00002	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

Sundry Number: 50460 API Well Number: 43047539470000

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED: Jun. 26, 2014

HALLIBURTON

Well Name: Three Rivers 2-21-820 1 Green River

Date, Time & SO: 03/31/14 7:30 AM 901230294
Top & Bottom Perfs: 6591 70 6749.0
Mid-Perf: 6696

BHST: 158

Stage	Sludge Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure Ave (psi)	Pressure Min (psi)	Pressure Max (psi)	Prop Conc (PPG)	Avg (PPG)	Max (PPG)	WG-35 (Gnl)	BC 140 (Mixer) (gnt)	0 1310-73-2 (Buffer) (gnt)	LoSurf-3000 (Clay Cont.) (gnt)	MC MX-2-2822 (Conduct. Enh.) (gnt)	Optillo HTE 7777-54-0 (Breaker) (gnt)	SP 7775-27-1 (Breaker) (gnt)	FR-46 (Fric Red) (gnt)	MC B-8614 7681-52-9 (Bactericide) (gnt)
1	Pre-Pad	10	0:01:02	FR Water	434	0	5.1	9.7	1248	3191	0	0.00	0.00	0.00				1.00	0.50				0.20
2	0 PPG	24	0:02:23	15 % HCL Acid	1000	0	9.2	15.3	2137	1425	1144	0.00	0.00	0.00				1.00	0.50				0.20
3	0 PPG	1552	0:25:52	FR Water	65163	0	60.2	62.0	2137	3319	463	0.00	0.00	0.00				1.00	0.50				0.20
4	0.35 PPG White Sand	2305	0:38:25	FR Water	95163	30,459	60.1	60.8	1823	2337	1667	0.32	0.32	0.42				1.00	0.50	0.37			0.20
5	0.35 PPG White Sand	123	0:02:03	FR Water	5061	1,842	60.0	60.1	2353	2337	2337	0.36	0.36	0.38				1.00	0.50	0.37			0.20
6	0.35 PPG White Sand	122	0:02:02	FR Water	5032	1,812	60.1	60.1	2436	2469	2337	0.36	0.36	0.38				1.00	0.50	0.37			0.20
7	0 PPG	149	0:02:29	18 Delta 140	6263	0	57.3	60.2	2388	2704	2080	0.00	0.00	0.00	8.00	0.80		1.00	0.50	0.25			0.20
8	0 PPG White Sand	530	0:08:50	18 Delta 140	20255	40,773	59.8	63.8	2491	2799	2228	2.01	2.25	2.25	18.00	2.00		1.00	0.50	0.25			0.20
9	0 PPG White Sand	326	0:05:28	18 Delta 140	11511	44,225	60.6	62.1	2324	2474	2116	3.84	4.07	4.07	18.00	2.00		1.00	0.50	0.25			0.20
10	0 PPG White Sand	383	0:06:23	18 Delta 140	12424	52,144	60.4	62.0	2315	2409	2132	4.20	5.17	5.17	18.00	1.80		1.00	0.50	0.25			0.20
11	Flush	157	0:02:37	FR Water	6605	0	61.3	61.4	1803	3178	1450	0.00	0.00	0.00				1.00	0.50				0.20
	Growler @ Flush	57			2400	0																	

Slurry (bbl) 5682
Pump Time (Min) 1:37:32
Clean Fluid (gal) 228931
Proppant (lb) 197945

Avg Rate 49.8 BPM
Avg Corrected Rate 53.9 BPM
Max Rate 63.8 BPM
Average Prop Con 1.2
Average Pressure 2130.9 PSI
Maximum Pressure 3319.0 PSI
Average Prop Con #VALUE!

BREAKDOWN INFORMATION:

Wellhead Pressure: 6.29 PSI
Broke Back: 3191 PSI
Pressure (Prop at Perf): 1720 PSI
Initial ISP: 873 PSI
ISDP: 1647 PSI

Entry Points: 12
TOTAL COST INCLUDING TAX:

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 169,282 Lbs
% of Job: 0%
Need: 2040 Lbs
TLC: 2040 Lbs
White Sand: 169,282 Lbs

Initial Annulus Pressure 55.0 PSI
Final Annulus Pressure 31.3 PSI

CLEAN STREAM:
UVI HRS 169
UVI HRS 176
Transm % 6.0

Average Annulus Pressure 45.3 PSI
Change in Annulus Pressure -23.2 PSI

COMMENTS:

Variance
MB Vari 0.0%
SS Vari 1.2%
SC Vari 0.4%

Calculated Amt 948.41
Actual Amt 977.00
Percent Variance 3.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

HES Engineer: Uyoma Achebe

Co. Rep. Joe Duncan
Clear: RCB e

Mark samples look good
Good job by Crew

10bbl overflow per Co Rep
Didn't have the stage by blender selected in IFS initially
Lost blender tub in stage 3, came offline per co. rep.
Found 33 of 39 perforations open after step down
Had a hose rupture on truck 309; brought it offline and caught job rate with other trucks
Started trying to get crosslink at 1000 gal left in stage 6
Was not able to achieve sand screw set point due to screws being in an open loop
Job pumped to completion. All proppant placed.

HALLIBURTON

Well Name: Three Rivers 2-21-820 4 Green River

Date, Time & SO: 03/31/14 5:29 PM 901230294
Top & Bottom Perfs: 5980 To 6124.0
Mid-Perf: 6037 BHST: 149

Stage	Stage Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry		Pressure (psi)	Pressure		Prop Conc (PPG)	Prop Conc		WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (ppt)	MO-67 1310-73-2 (Buffer) (ppt)	LoSurf-3000 (Clay Cont.) (ppt)	MC MX 2-2822 (Conduct. Enh.) (ppt)	Optiflo HTE 7727-54-0 (Breaker) (ppt)	SP 7775-27-1 (Breaker) (ppt)	FR-46 (Fric Red) (ppt)	MC B-8614 7881-52-9 (Bactericide) (ppt)
							Rate (bpm)	Max Rate (bpm)		Ave (psi)	Max (psi)		Avg (PPG)	Max (PPG)									
1	Pre-Pad	4	0:00:26	FR Water	183	0	3.0	9.5	1618	2162	1295	0.00	0.00	0.00									
2	10 PPG	24	0:02:23	15 % HCL Acid	1000	0	10.3	22.7	2134	2240	1988												
3	10 PPG	1723	0:28:43	FR Water	72385	0	54.7	61.3	2209	3961	849												
4	10.5 PPG White Sand	2930	0:48:50	FR Water	120106	62,695	89.9	60.6	2304	2436	1519	0.52	0.57	0.57									
5	10.5 PPG White Sand	124	0:02:04	FR Water	5065	2,781	60.4	60.6	2418	2438	2400	0.55	0.57	0.57									
6	10.5 PPG White Sand	122	0:02:02	FR Water	5000	2,910	58.5	64.3	2480	2790	2247	0.58	0.63	0.63									
7	10.5 PPG	177	0:02:57	16# Delta 140	7430	0	60.0	61.0	2500	2800	2320	2.00	2.01	2.01	16.00	2.00	0.50	0.25	1.00	1.00	0.50	0.20	0.20
8	12 PPG White Sand	668	0:11:08	16# Delta 140	25553	51,132	60.7	61.8	2591	2810	2477	2.00	2.01	2.01	16.00	2.00	0.50	0.25	1.00	1.00	0.50	0.20	0.20
9	14 PPG White Sand	415	0:06:55	16# Delta 140	14576	55,564	60.4	60.6	2327	2493	2216	3.81	4.09	4.09	16.00	2.00	0.50	0.25	0.90	0.90	0.50	0.20	0.20
10	16 PPG White Sand	298	0:04:58	16# Delta 140	9679	46,779	60.3	62.0	2162	2239	2090	4.83	6.06	6.06	16.00	2.20	0.50	0.50	0.50	0.50	0.50	0.20	0.20
11	Flush	134	0:02:14	FR Water	5634	0	51.2	61.1	2446	2769	1155	0.00	0.00	0.00									
	Growler @ Flush	57			2400	0																	

Slurry (bbl) 6619
Pump Time (Min) 1:52:40
Clean Fluid (gal) 266611
Proppant (lb) 232570

Avg Rate 49.0 BPM
Avg Corrected Rate 53.6 BPM
Max Rate 64.3 BPM
Average Prop Con 2.0
Average Pressure 2285.9 PSI
Maximum Pressure 3961.0 PSI
Average Prop Con #VALUE!

BREAKDOWN INFORMATION:

Wellhead Pressure: 8.22 PSI
Breaker Back: 1360 PSI
Pressure (Prop at Perfs): 1589 PSI
Initial ISP: 1919 PSI
ISDP: 1238 PSI

Entry Points: 13
TOTAL COST INCLUDING TAX: \$40,530.71 @ 0.1745 \$/LB

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 232,300 Lbs
% of Job Prop Mesh Quantity Units
0% None 20/40 Lbs
0% TLC 20/40 Lbs
100% White Sand 20/40 232,300 Lbs

Initial Annulus Pressure 0.0 PSI
Final Annulus Pressure 0.0 PSI

Average Annulus Pressure 0.0 PSI
Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:

UVI HRS UVZ HRS Transm %
174 101 26.5

COMMENTS:

Variance 0.0%
MB Vari -4.5% SS Vari 1.0% Dens Vari 0.2% SC Vari 0.0%

Calculated Amt 915.81
Actual Amt 1080.00
Percent Variance 17.9%

HES Engineer: Michael Brown
Co. Rep: Joe Duncan
Crew: REP C
Equipment running well
Xlink samples look good

10bbl overflush per Co Rep
Lost suction early in stage 4, due to growler not pushing over.
started crosslinkers at end of stage 6

Well Name: Three Rivers 2-21-820 5 Green River

Date, Time & SO: 03/31/14 9:01 PM 901230294
Top & Bottom Perfs: 5351 To 5571.0
Mid-Perf: 5480

BHST: 140

HALLIBURTON

Stage	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure		Prop Conc (PPG)	Avg (PPG)	Pressure		WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Klinker) (ppt)	MO-67 1310-73-2 (Buffer) (ppt)	LoSurf-3000 (Clay Cont.) (ppt)	MC MX-2-2822 (Conduct. Enh.) (ppt)	7727-54-0 (Breaker) (ppt)	7775-27-1 (Breaker) (ppt)	FR-66 (Fic Red) (ppt)	MC B-8814 7881-52-9 (Bactericide) (ppt)
								Ave (psi)	Max (psi)			Min (psi)	Max (psi)									
1 Pre-Pad	11	0:01:05	FR Water	456	0	4.3	10.3	1554	2432	0.00	0.00	254	2432	0.00		1.00	0.50				0.50	0.20
2 10 PPG	24	0:02:23	15 % HCL Acid	1000	0	10.3	10.0	1979	2317			1609	2317			1.00	0.50				0.50	0.20
3 10 PPG	973	0:16:13	FR Water	40871	0	53.4	60.6	2445	3505			1032	3505			1.00	0.50				0.50	0.20
4 10.5 PPG White Sand	1516	0:25:16	FR Water	62140	30.697	60.4	60.6	2338	2437		0.49	2399	2437			1.00	0.50				0.50	0.20
5 10.5 PPG White Sand	123	0:02:03	FR Water	5061	2.515	60.3	60.4	2373	2393		0.50	2351	2393			1.00	0.50				0.50	0.20
6 10.5 PPG White Sand	123	0:02:03	FR Water	5027	2.493	60.2	60.3	2376	2398		0.50	2356	2398			1.00	0.50				0.50	0.20
7 10 PPG	106	0:01:46	16# Delta 140	4460	2.560	60.1	60.3	2527	2605		0.57	2379	2605			1.00	0.50				0.50	0.20
8 12 PPG White Sand	201	0:03:21	16# Delta 140	7690	15.328	60.2	60.3	2555	2685		1.99	2500	2685			1.00	0.50				0.50	0.20
9 14 PPG White Sand	230	0:03:50	16# Delta 140	8077	31.016	60.1	60.3	2425	2540		3.84	2343	2540			1.00	0.50				0.50	0.20
10 6 PPG White Sand	214	0:03:34	16# Delta 140	6942	34.932	60.0	60.1	2301	2365		5.03	2235	2365			1.10	0.70				0.50	0.30
11 Flush	126	0:02:06	FR Water	5281	0	61.1	61.2	2626	3531	0.00	0.00	2235	3531	0.00	2.00						0.40	0.30
Growler @ Flush	57			2400	0																	

Slurry (bbl) 3646
Pump Time (Min) 1:03:40
Clean Fluid (gal) 147005
Proppant (lb) 125454

Avg Rate 50.0 BPM
Avg Corrected Rate 54.6 BPM
Max Rate 61.2 BPM
Average Prop Con 1.8
Average Pressure 2318.1 PSI
Maximum Pressure 3531.0 PSI
Average Prop Con #VALUE!

BREAKDOWN INFORMATION:

Base Fluid: 8.28 PSI
Wellhead Pressure: 264 PSI
Breaker Back: 1640 PSI
Pressure (Prop at Perfs): 2341 PSI
Initial ISP: 1236 PSI
ISDP: 1607 PSI

Entry Points: 12
TOTAL COST INCLUDING TAX:

\$34,996.36 @ 0.2717 \$/LB

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 128,802 Lbs
% of Job Prop Mesh Quantify Units
0% None 2046 Lbs
0% TLC 2046 Lbs
100% White Sand 2046 Lbs

Initial Annulus Pressure 0.0 PSI
Final Annulus Pressure 0.0 PSI

CLEAN STREAM:

UVI HRS 175
UVZ HRS 183
Transm. % 26.2

COMMENTS:

Variance 0.0%
MB Vari -7.2%
SS Vari 1.5%
Dens Vari 0.3%
SC Vari 0.0%
Calculated Amt 50.00
Actual Amt 529.00
Percent Variance 21.7%
Percent Variance is reported as 0% if variance is within 1 gallon.

HES Engineer: Michael Brown
Co. Rep: Jeff Scott
Crew: REC C
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Well Name: Three Rivers 2-21-820 6 Green River

Date, Time & SQ: 03/31/14 11:58 PM 901230294
Top & Bottom Perfs: 5145 TO 5289.0
Mid-Perf: 5220

BHST: 137'

Stage	Slurry Name	Slurry Vol (bbl)	Pump Time	Fluid Name	Fluid Volume (gal)	Proppant Mass (lb)	Slurry Rate (bpm)	Max Slurry Rate (bpm)	Pressure (psi)	Pressure (psi)	Pressure (psi)	Prop Conc (PPG)	Prop Conc (PPG)	WG-35 9000-30-0 (Gel) (ppt)	BC 140 590-29-4 (Xlinker) (ppt)	MC-67 1310-73-2 (Buffer) (ppt)	LoSurf-3000 (Clay Cont.) (ppt)	MC MX 2-2822 (Conduct. Enh.) (ppt)	7727-54-0 (Breaker) (ppt)	7775-27-1 (Breaker) (ppt)	SP 7775-27-1 (Fic Red) (ppt)	FR-66 7681-52-9 (Bactericide) (ppt)	MC B-8614 7681-52-9 (Bactericide) (ppt)
1	Pic-Pad	26	0.02:35	FR Water	1083	0	6.4	8.5	1580	1675	1117	0.00	0.00				1.00				0.50	0.20	0.20
2	PPG	24	0.02:23	15% HCL Acid	1000	0	13.7	17.0	1839	1986	1674						1.00	0.50			0.50	0.20	0.20
3	PPG White Sand	163	0.17:23	FR Water	4397.1	0	54.3	60.8	2042	2530	872						1.00	0.50			0.50	0.20	0.20
4	PPG White Sand	164	0.17:23	FR Water	5704	31.5	60.3	60.5	2042	2197	1935	0.47	0.51				1.00	0.50			0.50	0.20	0.20
5	PPG White Sand	122	0.02:02	FR Water	5704	2.380	60.1	60.2	2197	2197	1935	0.46	0.48				1.00	0.50			0.50	0.20	0.20
6	PPG White Sand	122	0.02:02	FR Water	5001	2.380	60.1	60.2	2197	2197	1935	0.46	0.48				1.00	0.50			0.50	0.20	0.20
7	PPG	95	0.01:35	16# Delta 140	4000	1.635	60.1	60.6	2005	2134	2065	0.46	0.51	16.00			1.00	0.50			0.50	0.20	0.20
8	PPG White Sand	435	0.07:15	16# Delta 140	16555	34.326	60.3	60.5	2321	2420	2258	2.06	2.05	16.00	2.00		1.00	0.50			0.50	0.20	0.20
9	PPG White Sand	246	0.04:06	16# Delta 140	8652	33.163	60.2	60.4	2170	2278	2083	3.63	4.01	16.00	2.00		1.00	0.50			0.50	0.20	0.20
10	PPG White Sand	216	0.03:36	16# Delta 140	7020	34.251	60.2	60.9	2046	2104	1991	4.88	6.00	16.00	1.50		1.00	0.50			0.50	0.20	0.20
11	Flush	114	0.01:54	FR Water	4779	0	61.0	61.1	2115	3045	2066	0.00	0.00				0.70	0.30			0.20	0.20	0.20
	Growler @ Flush	57				2400																	

Slurry (bbl) 4087
Pump Time (Min) 1:12:15
Clean Fluid (gal) 164367
Proppant (lb) 148702

Avg Rate 50.5 BPM
Avg Corrected Rate 54.9 BPM
Max Rate 61.1 BPM
Average Prop Con 1.8
Average Pressure 2068.0 PSI
Minimum Pressure 2005.0 PSI
Annulus Pressure 2005.0 PSI

BREAKDOWN INFORMATION:

Base Fluid: 8.34 PSI
Wellhead: 1117 PSI
Broke Back: 1668 PSI
Pressure (Prop at Perf): 1949 PSI
Initial ISIP: 1241 PSI
ISIP: 1483 PSI

Envy Points: 12
TOTAL COST INCLUDING TAX: \$38,270.27 @ 0.2773 \$/LB

(Use weight slips for below amounts)

TOTAL PROPPANT PUMPED: 138,000 Lbs
% of Job
0% Prop
0% Mesh
0% Units
0% Lbs
100% TLC 2040 Lbs
100% White Sand 138,000 Lbs

Initial Annulus Pressure 0.0 PSI
Final Annulus Pressure 0.0 PSI
Average Annulus Pressure 0.0 PSI
Change in Annulus Pressure 0.0 PSI

CLEAN STREAM:

UV1 HRS 176
UV2 HRS 163
Transm.% 25.8

COMMENTS:

HES Engineer: Michael Brown

Co. Rep: Jeff Scott
Crew: RED C
Equipment running well
Xlink samples look good
Good job by Crew
3bbl overflush per Co Rep

Variance 0.0%

MB Vari 1.3%
SS Vari 1.7%
Dens Vari 0.2%
SC Vari 0.0%

Percent Variance is reported as 0% if variance is within 1 gallon.

Calculated Amt 50.00
Actual Amt 581.23
Percent Variance -9.3%



Ultra Resources, Inc.

June 4, 2014

Mr. Dustin Doucet
Utah Division of Oil, Gas & Mining
1594 West North Temple
Salt Lake City, Utah 84116

RE: Request for Exception to Spacing

Three Rivers 2-21-820

Surface Location: 1320' FNL & 1980' FWL, NENW, Sec. 2, T8S, R20E

Target Location: 707' FNL & 1917' FWL, NENW, Sec. 2, T8S, R20E

SLB&M, Uintah County, Utah

Dear Mr. Doucet:

Ultra Resources, Inc. ("Ultra") respectfully submits this request for exception to spacing (**Docket No. 2013-030 / Cause No. 270-02**) based on geology since the well is located less than 460 feet to the drilling unit boundary.

Ultra owns 100% of the leasehold within 460 feet of the surface and target location as well as all points along the intended well bore path.

Thank you very much for your timely consideration of this application. Please feel free to contact me at 303-645-9810 should you have any questions or need additional information.

Sincerely,

Debbie Ghani
Sr. Permitting Specialist

/dg